## State of New Mexico

Form C-105

WELL API NO.

District Office

State Lease-6 copies

Fee Lease-5 copies DISTRICT I

## Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Revised 1-1-89

1625 N. French Dr., Hobbs	, NM 88240	-	P.O. Box 2088				30-025-34656			
<u>DISTRICT II</u>			Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210								STATE	FEE	
<u>DISTRICT III</u>								Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410								03		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:  OIL WELL  GAS WELL  DRY  OTHER  b. Type of Completion:								7. Lease Name or Unit Agreement Name  Northeast Drinkard Unit		
New Well Workover Deepen Plug Back Diff. Resvr. Other										
2 Name of Operator Apache Corporation								8. Well No. 618		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 4. Well Location								9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard		
Unit Letter	<u> </u>	1290	Feet From The	North	Line and	1330	Feet From Th	e <u>Ea</u>	StLine	
Section 15 Township 21S Range 37E NMP								County		
10. Date Spudded	•			12. Date Compl. (Ready to Prod.)			GR, etc.)	ľ		
9/9/99 15. Total Depth	9/2 16. Plug 8	0/99 Back T.D.	10/15/9 17. If Multiple Compl		<u> </u>	3442¹	GR Rotary Tools	<u> </u>	Cable Tools	
6820	· · · · · · · · · · · · · · · · · · ·		Many Zones?		Drilled By		Χ			
19. Producing Interval(s),	of this completion		· ·			2166.5)	<u> </u>		20. Was Directional Survey Made	
Blinebry 5576 - 5842 Tubb 6088 - 6304 Drinkard 6480 - 6670									NO	
21. Type Electric and Other Logs Run									22. Was Well Cored	
GR-CNL								NO		
23.			CASING DECC	OPD (Pana	مالہ اس	trings set in	well)			
CASING SIZE	WEIGH	T LB /FT	CASING RECO	HOLES			Well) ITING REC	OBD	AMOUNT PULLED	
8-5/8	24# 1254				12-1/4 460 sx / Circ				AMOON FOCEED	
5-1/2	17#		6820	7-7/8			culated 100 sx			
			3920		1,023 57,7 511			000,0		
							·			
24. SIZE			R RECORD			25.		TUBING RECORD  DEPTH SET PACKER SET		
UIZE	TOP	воттом	SACKS CEMENT	SCREEN	<del>                                     </del>	2-7/8		711	PACKER SET	
					T	- · · · · · · · · · · · · · · · · · · ·				
26. Perforation reco	rd (interval, s	ize, and numl	ber)	•	27. AC	ID, SHOT, FRAC	TURE, CE	MENT, SQUE	EZE, ETC.	
BU 1	24 5040 04	07 04 40 50	50 50 04 5700 05			PTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
Blinebry 5576-82, 94-5616, 24-27, 34-46, 50-52, 56-64, 5702-35, 5576 - 5842 5576 - 5842 5576 - 5842							Acidize w / 7000 gals 15% HCL Frac w / 19740 gals gel & 26000# 16/30 sand			
104-3602, 31-42 - 1	i - 443 ⊓0	Dies			<b> </b>		Frac w / 1	9740 gais gei	& 26000# 16/30 sand	
Tulb 0000 00 0440 00 0045 00 00 47 50 50 74 74 77 77 00							Asidisa w / 4000 mile 450/ 1101			
Tubb 6088-98, 6118-28, 6215-26, 30-47, 50-53, 71-74, 77-80, 6088 - 6304							Acidize w / 4000 gals 15% HCL			
84-96, 6300-04 - 4" - 301 Holes							Frac w / 19866 gals gel & 57000# 16/30 sand			
Dribland 6490 94 97 06 6500 02 76 00 00 07 0000 44								Acidia / 8800 mala 450/ 1101		
<b>Drinkard</b> 6480, 84, 87, 96, 6500, 03, 76-88, 92-97, 6600-14, 6480 - 6670							Acidize w / 3800 gals 15% HCL			
22-35, 42-70 - 4" - 275 Holes								Frac w / 17000 gals gel & 40000# 16/30 sand		
					<b></b>	<del></del>				
28.				PRODUC	TION		<u> </u>			
Date First Production			Production Method (			ize and type pump)		Well State	us (Prod. or Shut-in)	
10/17/99 Pumping - 1.5" Rod									Producing	
Date of Test	Hours Test	ed	Choke Size Prod	•	Dil - Bbl.	Gas - MCF	Water - E		Gas - Oil Ratio	
10/20/99 Flow Tubing Press.	Casing Press	Calculate		Period Gas - Mr	15	109 Water - Bbl.	206		<b>7267</b> Gravity - API - ( <i>Corr.</i> )	
Hour Rate								38.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
Sold Apache Corporation									on	
30. List Attachments Log, C-104, Qev	viation Ro	nort							Л	
31. I hereby certify that in	a Information sh	nown on both side	es of this form is true and con	nplete to the best o	of my know	ledge and belief	<del></del>			
Signature	in Day		nacoust	Printed		Anderson	Title Sr.	Engr. Tec	h. Date 10/21/99	

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Olo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn, "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D' 2574 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken 3740 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte 5158 T. Glorieta T. McKee Base Greenhorn T. Granite 5224 T. Paddock T. Ellenburger T. Dakota T. T. Blinebry 5592 T. Gr. Wash T. Morrison Т. T. Tubb 6108 T. Delaware Sand T. Todilto T. Drinkard 6461 T. Bone Springs T. Entrada Τ. 6742 1275 T. Wingate T. Rustler T. Abo Τ. T. Wolfcamp Τ. T. Chinle T. Penn Τ. T. Permain Τ. T. Cisco (Bough C) T. Penn "A" Τ. OIL OR GAS SANDS OR ZONES to No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Feet From Τo Lithology Thickness in Feet From Lithology

