

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34657

5. Indicate Type of Lease
☐ STATE ☒ FEE

6. State Oil & Gas Lease No.
22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion:
☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
623

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

9. Pool name or Wildcat
Eunice N., Blinebry-Tubb-Drinkard

4. Well Location
Unit Letter K : 2540 Feet From The South Line and 2482 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded 8/29/99 11. Date T.D. Reached 9/12/99 12. Date Compl. (Ready to Prod.) 10/01/99 13. Elevations (DF&AKB, RT, GR, etc.) 3424' GR 14. Elev. Casinghead

15. Total Depth 6840 16. Plug Back T.D. 6753 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5548 - 5898 Tubb 6074 - 6306 Drinkard 6572 - 6690 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
GR-CNL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1283	12-1/4	460 sx / Circulated 48 sx	
5-1/2	17#	6840	7-7/8	1650 sx / Circulated 102 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6736

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5548-52, 68-91, 5608-15, 18-24, 34-40, 72-78, 86-5708, 11-19, 32-66, 74-84, 5802-10, 80-98 - 4" - 444 Holes				5548 - 5898	Acidize w / 7047 gals 15% HCL
					Frac w / 42672 gals gel & 80000# 16/30 sand
Tubb 6074-90, 6106-14, 18-48, 52-55, 84-88, 93-96, 6300-06 4" - 287 Holes				6074 - 6306	Acidize w / 3990 gals 15% HCL
					Frac w / 37674 gals gel & 80340# 16/30 sand
Drinkard 6572-88, 92-98, 6606-14, 28-38, 42-78, 85-90 4" - 330 Holes				6572 - 6690	Acidize w / 4856 gals 15% HCL
					Frac w / 18018 gals gel & 40560# 16/30 sand

28. PRODUCTION							
Date First Production 10/2/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/8/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 366	Water - Bbl. 78	Gas - Oil Ratio 28153
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Apache Corporation Test Witnessed By

30. List Attachments
Log, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engr. Tech. Date 10/12/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2363	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3712	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5121	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5192	T. Ellenburger		T. Dakota		T.	
T. Blinberry	5551	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6096	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6459	T. Bone Springs		T. Entrada		T.	
T. Abo	6748	T. Rustler	1252	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology