Submit to Appropriate				State of	New Mexico					F	orm C-105	
District Office	Energy erals and Natural Resources Department							Revised 1-1-89				
State Lease 6 copies												
Fee Lease-5 copies DISTRICT I OIL CONSERVATION DIVISION WELL API NO.												
	HICL I OIL CONSERVATION DIVISION								30-025-34658			
									5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210								STATE FEE				
DISTRICT III								6. State Oil &	Gas Lease N	0.		
1000 Rio Brazos Rd., Aztec				·				225	03			
	COMPLET	ION OR	RECOMPL	ETION	REPORT	AND L	<u>_OG</u>	7. Lease Name or Unit Agreement Name				
1a. Type of Well:       Image: Completion in the image:								7. Lease Hai	Northeast Drinkard Unit			
	Workover	Dee Dee	pen 🔲 P	lug Back	Diff.	Resvr.	Other		Hormon			
2. Name of Operator 8. Well No. Apache Corporation 833									33			
3. Address of Operator						<b></b>		9. Pool name or Wildcat				
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 Eunice N., Bl								N., Blinel	ory-Tubl	o-Drinka	urd	
Unit Letter	<u> </u>	2506	Feet From	-	North	Line and	1256	Feet From Th			ine	
Section	23 To 11. Date T.D. Rea	wnship iched	21S 12. Date Compl.		-	37E	NMPN Nions (DF& RKB, RT, 1		County 14. Elev. Ca		··· - ·· - ·· - ·	
9/22/99	10/4/	99		0/29/9	9		3403'	GR		-		
15. Tolal Depth 675 <sup>5</sup>	16, Plug Bac	кт. 6708		iple Compl. Zones?	How		18. Intervals Drilled By	Rotary Tools	X	Cable To	ole	
	al(s), of this completion - Top, Bottom, Name						20. Was Directional Survey Made NO					
21. Type Electric and Othe GR-CNL											s Well Cored	
23.			CASING	BECO	)RD (Repo	ort all s	trings set in	well)		<b>I</b>		<del></del>
CASING SIZE	WEIGHT	B./FT.	DEPTH		HOLES		CEMEN	ITING REC		A	MOUNT	PULLED
8-5/8	24		12		12-1/4		510 sx / Circ					
5-1/2	17	ŧ	67	95	/-//8	7-7/8 1300 sx / Circulated 97 sx						
24. SIZE	TOP	LINER RE	CORD SACKS CE		SCREEN	25.	SIZE		UBING RE	CORD	PACKER	SET
						1	2-7/8		672			
26. Perforation recor	d (interval, size	e, and numl	per)				D, SHOT, FRAC	TURE, CE				<u></u>
Blinebry 5544-64, 7	4-98, 5604-16	. 5704-52.	56-66 - 4*	- 486 H	oles	5544 -		AMOUNT AND KIND MATERIAL USED Acidize w / 7000 gals 15% HCL				
,	,							Frac w / 20	0200 gals g	el & 80000# 16/30 sand		
								1				
Tubb 5922-26, 34-3						5922 -	6260		6000 gais		· · · · · · · · · · · · · · · · · · ·	aand
79-85, 6174-34, 88-6	208, 13-17, 22	2-26, 50-60	- 4" - 21	Holes			· · · · · · · · · · · · · · · · · · ·	Fracw/3	5616 gals g	IBI & 1200	00# 16/30	sand
Drinkard 6424, 28,	48 52 63 81	6516-22. 8	0-94, 98-6626	5.		6424 -	6651	Acidize w	/ 3500 gals	0 gals 15% HCL		
39-44, 47-51 - 4"				,				Frac w / 25200 gals gel & 40000# 16/30 sand				
28.	<u></u>	<u> </u>	Productic	n Method //	PRODUC		ize and type pump)			tatus (Prod.	or Shut-in)	
Date First Production			Fioducaid		ping - 1.5"				Weil C		ducing	
Date of Test	Hours Tested		Choke Size	Prodin	For C	Dil - Bbl.	Gas - MCF	Water - E	1	G	as - Oil Ratio	,
11/2/99 Flow Tubing Press.	24 Casing Pressur	e Calculate	d 24- Oil	Bbl.	Period Gas - M	91 CF	606 Water · Bbl	136		Oil Gravity - A	666 API - ( <i>Corr.</i> )	
29. Disposition of Gas (So	old used for fuel y	Hour Rate					ļ	<u>, l</u>	Ť	38 est Witnesse		
Sold 30, List Attachments								Apache	Corpora		_,	
Log, C-104, Deviation Report 31. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
31. I hereby cer'ily that fit	Intra	A 3	s of this form is ti	AL	Printed		Anderson	Title Sr.	Engr. To	ech.	Date	11/3/99
Jignature		ALX.										
TC 1		V										Ó

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCI	E WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico	Northwestern New Mexico

T. Anhy			Т.	Canyon		T. Ojo Alamo		T. Penn. "B"		
T. Salt			Τ.	Strawn		T. Kirtland-Fruit	lland	T. Penn. "C"		
B. Salt			Τ.	Atoka		T. Pictured Clif	fs	 T. Penn. "D"		
T. Yates 2534			Τ.	Miss		T. Cliff House		T. Leadville		
T. 7 Rivers			Т.	Devonian		T. Menefee		T. Madison		
T. Queen			Τ.	Silurian		T. Point Lookou	Jt	T. Elbert		
T. Grayburg			Τ.	Montoya		T. Mancos		T. McCracken		
T. San Andres 3750			Τ,	Simpson		T. Gallup		T. Ignacio Otzte		
T. Glorieta 5115			Τ.	McKee		Base Greenhor	n	T. Granite		
T. Paddoci		5175	Τ.	Ellenburger		T. Dakota		Τ.		
T. Blinebry		5526	Τ.	Gr. Wash		T. Morrison		T.		
T. Tubb 6064			Τ.	Delaware Sand		T. Todilto	<u></u>	Т.		
T. Drinkard 6409			Τ.	Bone Springs		T. Entrada		т.		
T. Abo 6698			Τ.	Rustler	1254	T. Wingate		т.		
T. Wolfcan	np		Т.		the second s	T. Chinle	<b></b>	Т.		
T. Penn			Т.			T. Permain	*****	Т.		
T. Cisco (Bough C)			Τ.			T. Penn "A"		Τ.		
				OIL OR C	GAS SAN	OS OR ZON	ES	• • • • • • • • • • • • • • • • • • •		
No. 1, from			to		No. 3, from			to		
No. 2, from			to		No. 4, from			to		
				IMPOR		TER SAND	S			
Include dat	a on rate of v	vater inflow and	eleva	ation to which water ro	ose in hole.					
No. 1, from	}			to			feet			
No. 2, from										
No. 3, from	1			to			feet			
		LIT	ΠĊ	LOGY RECORE	) (Attach a	dditional she	eet if necessary)			
		Thickness in					· · · · · · · · · · · · · · · · · · ·			
From	То	Feet		Lithology	From	То	Thickness in Feet	Lithology		