

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34660

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter D : 61 Feet From The North Line and 1212 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

8/1/99

11. Date T.D. Reached

8/14/99

12. Date Compl. (Ready to Prod.)

9/2/99

13. Elevations (DF& RKB, RT GR, etc.)

3428'

GR

14. Elev. Casinghead

15. Total Depth

6810

16. Plug Back T.D.

6727

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5529 - 5788 Tubb 6002 - 6253 Drinkard 6385 - 6621

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-DSN / DLL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1269	12-1/4	460 sx / Circulated 92 sx	
5-1/2	17#	6810	7-7/8	1550 sx / Circulated 20 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6689	

26. Perforation record (interval, size, and number)

Blinebry 5529-34, 46-59, 62-68, 80-95, 5600-24, 52-66, 73-84,
97-5704, 20-44, 64-88 - 4" - 456 Holes

Tubb 6002-10, 42-48, 64-73, 6154-88, 6204-26, 46-53

4" - 350 Holes

Drinkard 6385, 90, 95, 6411, 23, 34, 74-6512, 38-94, 6610-21

4" - 429 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5529 - 5788	Acidize w / 6800 gals 15% HCL
	Frac w / 13100 gals gel & 20000# 16/30 sand
6002 - 6253	Acidize w / 4300 gals 15% HCL
	Frac w / 48260 gals gel & 80360# 16/30 sand
6385 - 6621	Acidize w / 5780 gals 15% HCL
	Frac w / 41200 gals gel & 40205# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-In)	
9/4/99		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/12/99	24		Test Period	6	540	112	90000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
						37.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

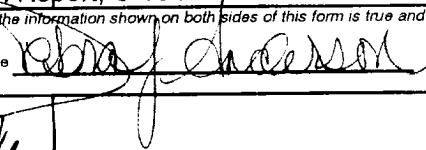
Sold Apache Corporation

Test Witnessed By

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed Name

Debra J. Anderson

Title Sr. Engr. Tech.

Date 9/14/99

JC

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2350
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3756
T. Glorieta	5108
T. Paddock	5160
T. Blinebry	5534
T. Tubb	6056
T. Drinkard	6372
T. Abo	6650
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Rustler	1236
T.	
T.	
T.	

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

END (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

