

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

N.M. Oil Cons. Division
625 N. French Dr.
Hobbs, NM 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Northeast Drinkard Unit # 415

9. API WELL NO.

30-025-34661

10. FIELD AND POOL, OR WILDCAT

Eunice N., Blinebry-Tubb-Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-21S, R-37E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. TYPE OF COMPLETION:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir ☐ Other

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1208' FNL & 1745' FWL, Unit C

At top prod. interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

7/14/99

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUNDED

9/12/99

16. DATE T.D. REACHED

9/23/99

17. DATE COMPL. (Ready to prod.)

10/15/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3454'

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

6870

21. PLUG, BACK T.D., MD & TVD

6783

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

Blinebry 5613 - 5897

Tubb 6108 - 6329

Drinkard 6493 - 6710

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL / GR-DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1365	12-1/4	460 sx / Circulated 65 sx	
5-1/2	17#	6870	7-7/8	1500 sx / Circulated 125 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6749	

31. PERFORATION RECORD (Interval, size and number)

Blinebry 5613-17, 21-34, 46-78, 5707-62, 69-77, 87-5819, 36-41, 44-52, 57-61, 74-80, 87-97 - 4" - 613 Holes

Tubb 6108-18, 34-40, 6238-72, 90-6304, 20-29 - 4" - 297 Holes

Drinkard 6493, 6502, 07, 25, 30, 34, 6598-6615, 20-30, 34-43, 47-61, 66-92, 96-6710 - 4" - 372 Holes

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5613 - 5897	Acidize w / 8350 gals 15% HCL
	Frac w / 20595 gals gel & 80000# 16/30 sand
6108 - 6329	Acidize w / 4000 gals 15% HCL
	Frac w / 20163 gals gel & 57721# 16/30 sand
6493 - 6710	Acidize w / 5124 gals 15% HCL
	Frac w / 18700 gals gel & 40000# 16/30 sand

33* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
10/17/99		Pumping - 1.5" Rod Insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/20/99	24		→	63	274	175	4349	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
		→				38.2		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

35. LIST ATTACHMENTS

Logs, NM-QCD Form C-104, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

10/21/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	1270					
Yates	2575					
San Andres	3731					
Glorieta	5172					
Paddock	5236					
Blinebry	5600					
Tubb	6125					
Drinkard	6477					
Abo	6746					

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