Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

30-025-34736

WELL API NO.

District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 2040 South Pacheco							5. Indicate Type Of Lease									
2040 South Pacheco District III 000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco Santa Fe, NM 87505							STATE X FEE									
1000 Rio Brazos Rd., A <u>District IV</u> 2040 South Pacheco, S				Santa	re, NM	8/30)3			6. St	ate Oil &	c Gas L	ease N	lo.		
			RECO	MPLETI	ON REPO	ORT	AND I	OG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY X OTHER							7. Lease Name or Unit Agreement Name									
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF. RESVR. OTHER								Ou	Outland State Unit							
WELL Name of Operator Name of Operator								8. We	8. Well No.							
Santa Fe Snyde	r Corpor	ation									1					
3. Address of Operator								9. Po	9. Pool name or Wildcat							
550 W. Texas, Suite 1330, Midland, TX 79701								Wil	son Mor	row Ga	s					
4. Well Location			·-													
Unit Letter_	<u>M</u> :	660	Feet Fro	om The	South	<u>. </u>	Line	and	6	60	_ Feet Fro	m The _		West	<u>ե</u> Li	ne
Section	12		Towns	hip 2 :	.	Range	341	E	N	MPM		Lea			County	
10. Date Spudded	11. Date T	D. Reache	ed 1		npl. (Ready to	Prod.)	13		-		B, RT, GR	, etc.)	14. E	lev. C	asinghead	
12-5-99	12-	-16-99 Plugged					3676				L					
15. Total Depth	16	. Plug Bacl	k T.D.	17	. If Multiple C Many Zones	Compl. 1	How		ntervals ed B y	, 10.2, 100.0			s			
5758′	1/2 64:	1-41	T D.					_			<u>X</u>	Was Di	rection	al Sur	vey Made	
19. Producing Interva	I(s), of this c	completion -	- тор, во	mom, Name							20	. was bi	cetion	ui oui	vey mude	
None	Other Loge	Dun								22.	Was Well					
21. Type Electric and None	Other Logs	Kun									No	00,00				
23.			CASIN	IG REC	ORD (Re	port a	ll strii	igs set	t in w	ell)						
CASING SIZE	WE	IGHT LB./						E SIZE CE			CEMENTING RECORD AMOUNT I				UNT PULL	ED
13 3/8"	13 3/8" 54.5		633′			17 1/2			4	400 sx						
											_					
24.			LINE	R RECOR	D				25		TUB	NG RE	CORI	D		
SIZE	TOP		вотто	М	SACKS CEM	IENT	SCREE	N	S	IZE		DEPTH	SET	 i	PACKER SI	<u>T</u>
		_							1	Vone						
26. Perforation record	d (interval, s	ize, and nu	mber)							RACT	URE, CE	MENT, S	QEEZ	ZE, E	IC.	
!								'H INTE	RVAL		MOUNT A				AL USED	
							654'				sx Thix-Set cmt					
				<u> </u>				630' 305'			200 sx cmt plug 200 sx Class C plug			~		
20				-	PRODUC	TIO		19"			OU SA	<u>.1055 (</u>		4		
Date First Production Production Method (Flowing, gas lift, p.												1	Well Status (Prod. or Shut-in) Plugged			
Date of Test	Hours	Tested	Ch	oke Size	Prod'n For Test Period		Oil - Bb	i.	Gas -	MCF	Water	- Bbl.	C	Gas - C	il Ratio	
Flow Tubing Press.	Casing	Casing Pressure		Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		Water - Bbl.		bl.	Oil Gravity - API -(Corr.)				
29. Disposition of G	as (Sold, us	ed for fuel,	vented, e	tc.)	1		<u>L</u>				Test W	itnessed E	iy .			
30. List Attachments	5										<u> </u>	<u> </u>				
31. I hereby certify	that the in	formation	shown o	on both side	es of this form	n is tru	e and c	omplete	to the	best of	my knowl	edge and	l belie	f		
Simplified		20	00.	_	Printed Name	В	ill K	eathly	7	Title	Regul	atory.	Spec	• Da	te 12-31-	99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology			
Include d No. 1, fro No. 2, fro	lata on rat om	te of water in		ANT WATER ter rose in hole.	SAN	DS - feet feet				
No. 1, fro	om		· 10 ·		from		OIL OR GAS SANDS OR ZON	ES		
I. Penn_		C)	T	T. Perma	ш		T			
T. Abo _			T. Bone Springs T T.	T. Winga	ite		TT			
T. Tubb_			T. Delaware Sand	I. Morn: T. Todilt	son o		T T			
T. Paddo	ck		T. Ellenburger	T. Dakot	a		T. Granite T.			
T. San A	ndres		T. Simpson	T. Gallu			T. Ignacio Otzte			
T. Queer	1		T. Silurian	T. Point	Lookou	t	T. Elbert			
			T. Miss	T. Cliff I	House		T. Leadville			
B. Salt _			T. Atoka	T. Pictur	na-Frun ed Cliff	s	— T. Penn. "C" — — — — — — — — — — — — — — — — — —			
				T. Ojo A	lamo —		T. Penn. "B"			