

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Santa Fe Snyder Corp. 550 W. Texas, Suite 1330 Midland, TX 79701		OGRID Number 20305
		AFT Number 30-025-34736
Property Code 24990	Property Name Outland State Unit	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	12	21S	34E		660'	South	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1 Wilson Morrow Gas						' Proposed Pool 2			

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3676'
Multiple N	Proposed Depth 13600'	Formation Morrow	Contractor Unknown	Spud Date November 15, 1999

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	1000'	800'	Surface
12 1/4"	9 5/8"	40.0	5500'	1400'	Surface
8 3/4"	7"	23.0	11500'	600'	9000'
6 1/8"	4 1/2"	13.5	13600'	300'	12500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13 3/8" casing @ 1000'. WOC 12 hrs. Nipple up annular BOP and test casing and BOP to 600 psi. Set 9 5/8" casing @ 5500', WOC 12 hrs, Nipple up 5M double BOP with annular. Test casing to 2000 psi. Drill to 11500'. Run logs. Set 7" casing. WOC 12 hrs. Test casing to 2500 psi and BOP to 5000 psi. Drill to 13600'. Run logs and evaluate for completion or P&A.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James P. Phil Stinson*

Printed name: James P. "Phil" Stinson

Title: Agent for Santa Fe Snyder Corp

Date: 10-15-99

Phone: 915-682-6373

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: OCT 19 1999 Expiration Date:

Conditions of Approval:
Attached ☐