

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34739

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

332

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrv.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter M : 40 Feet From The South Line and 1174 Feet From The West Line
Section 3 Township 21S Range 37E NMPM Lea County

10. Date Spudded

2/16/00

11. Date T.D. Reached

2/29/00

12. Date Compl. (Ready to Prod.)

4/1/00

13. Elevations (DF & RKB, RT, GR, etc.)

3461'

GR

14. Elev. Casinghead

15. Total Depth

6890

16. Plug Back T.D.

6809

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5647 - 5926

Tubb 6148 - 6398

Drinkard 6556 - 6698

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1305	12-1/4	460 sx / Circulated 95 sx	
5-1/2	17#	6890	7-7/8	1425 sx / Circulated 115 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6751	

26. Perforation record (interval, size, and number)

Blinebry 5647-58, 62-65, 69-74, 78-96, 5707-16, 25-32, 42-90,
5820-44, 67-73, 78-82, 92-95, 5902-10, 18-26 - 4" - 427 HolesTubb 6148-58, 72-80, 6280-6316, 44-61, 80-90, 95-98
4" - 174 Holes

Drinkard 6556-94, 6682-90, 94-98 - 4" - 203 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5647 - 5926	Acidize w/ 8000 gals 15% HCL
	Frac w/ 50148 gals gel & 120140# 16/30 sand
6148 - 6398	Acidize w/ 4500 gals 15% HCL
6148 - 6698	Frac Tubb & Drinkard w/ 50148 gals gel & 100200# 16/30 sand
6556 - 6698	Acidize w/ 2500 gals 15% HCL

28. PRODUCTION

Date First Production 4/1/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/2/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 139	Water - Bbl. 133
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 3475
						Oil Gravity - API - (Corr.) 38.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

4/12/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2600	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3795	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5197	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5244	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5604	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6166	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6544	T. Bone Springs		T. Entrada		T.	
T. Abo	6835	T. Rustler	1283	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

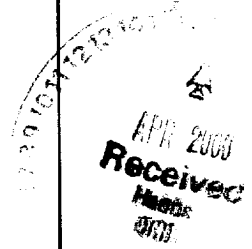
No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							<div style="text-align: right;">  </div>

APR 2000
Received
HARRIS
JUN