State of New Mexico E1. Sy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies										
DISTRICT I									Form C-10	
1625 N. French Dr., Hobbs, N	IM 88240								Revised March 25, 199	
<u>DISTRICT II</u>							WELL API NO.			
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION								25-34740		
DISTRICT III 2040 South Pacheco							5. Indicate Typ			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								STATE	 ▼ FEE	
DISTRICT IV 2040 South Pacheco, Santa Fe	NM 87505						6. State Oil & 0	ras Lease No.		
		ON OR	RECOMPLETIO	N REPORT	AND LO	OG.				
la. Type of Well:							7. Lease Name	or Unit Agreemen	it Name	
DRY OTHER b. Type of Completion:								Northeast Drinkard Unit		
☑ New Well	Workover	☐ Dee	pen 🔲 Plug Baci	k 🔲 Diff.	Resvr.	Other				
2. Name of Operator							8. Well No.			
Apache Corporation 3. Address of Operator								518 9. Pool name or Wildcat		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Eunice N., Blinebry-Tubb-Drinkard		
4. Well Location	va., <i>Btc.</i> 100, 1	Todston	1, 10205 17050-44	100 / /13-270	<u> </u>	-	TEGINGE IV	., Dimeory	-1 doo-Dimkard	
Unit Letter	<u>D:</u>	139	Feet From The	North	Line and	1280	Feet From The	We	est Line	
Section	14 Town	ship	21S		37E	NMF		County		
	11. Date T.D. Reached	,	12. Date Compl. (Ready to Prod.)		13. Elevations (DF& RKB, RT, GF			Elev. Casingl	head	
6/1/00 15. Total Depth	6/14/00 16. Plug Back T.D		7/7/00 17. If Multiple Compl.		1	3416'	GR Rotary Tools		Cable Tools	
6860	_	172	Many Zones?	LIOW		Drilled By		X		
19. Producing Interval(s), of						· · · · · · · · · · · · · · · · · · ·		20. Was Directio	onal Survey Made	
Blinebry 5606 - 5910 Tubb 6040 - 6290 Drinkard 6464 - 6648							laa m. m. v.	NO		
21. Type Electric and Other Logs Run GR-CNL / GR-DLL							22. Was Well C	NO NO		
23.			CACING DE	ECOPD (D	4 11			·i-i		
CASING SIZE	CASING RECORD (Report all strings seggisted by the strings of the						NTING RECO)DI)	AMOUNT PULLED	
8-5/8	24# 12						sx / Circulated 125 sx		AMOUNTTOLLED	
5-1/2	17#		6860 7-7/8				culated 120 sx			
				<u> </u>	·					
SIZE		INER RE	CORD SACKS CEMENT	SCREEN	25.	SIZE		<u>l'UBING REC</u> Thiset	CORD PACKER SET	
					2-7/8		6684			
						<u>. = .: ₹</u>	<u> </u>			
26. Perforation record	(interval, size, and	number)	<u> </u>		27. AC	D, SHOT, FRAC	TURE, CEME	ENT, SQUEE	ZE, ETC.	
DEPTHINTERVAL							AMOUNT AND KIND MATERIAL USED			
Blinebry 5606-12, 15-21, 26-49, 60-68, 92-5739, 56-92, 5817-33, 5606 - 5910						Acidize w/ 8000 gals 15% HCL				
76-80, 5902-10 - 4" - 373 Holes							Frac w/ 42000 gals gel & 80640# 16/30 sand			
					-					
Tubb 6040-46, 60-64, 69-72, 82-92, 6112-20, 6232-49, 74-90 6040 - 6290							Acidze w/ 3500 gals 15% HCL			
4" - 201 Holes							Frac w/ 31000 gasl gel & 60440# 16/30 sand			
201110103							11ac w/ 510	oo gasi gaa ce	. 00140# 10/30 Saila	
						······································				
Drinkard 6464, 70, 88, 94, 6548-74, 78-84, 87-6602, 08-48 6464 - 6648							Acidize w/ 5000 gals 15% HCL			
4" - 356 Holes							Frac w/ 22000 gals gel & 40000# 16/30 sand			
28.				PRODUC'						
Date First Production				d (Flowing, gas lift, p				Well Sta	atus (Prod. or Shut-in)	
7/7/00 Date of Test	Pumping - 1. Hours Tested Choke Size Prod'n For			' Rod Insert Oil - Bbl. Gas - MCF		Water - Rh	Water - Bbl. Gas - Oil Ratio			
7/12/00	24	L	1	Period	54	727	118		13463	
Flow Tubing Press.	Casing Pressure	Calculated	24- Oil - Bbl.	Gas - M	CF	Water - Bb	1.	C	Dil Gravity - API - (Corr.) 37.2	
Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
Sold								Apache Corporation		
30. List Attachments	_							•		
Logs, Deviation I		1			1.1	11. 6				
	in them	<i>A</i> 1	his form is true and complete t	Printed			_			
Signature	MANA	M	Men	Name De	bra J. A	nderson	Title Sr.	Engineerin	ng Technician Date 7/18/00	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" 2560 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken 3759 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte 5170 T. Glorieta T. McKee Base Greenhorn T. Granite 5240 T. Paddock T. Ellenburger T. Dakota T. 5588 T. Blinebry T. Gr. Wash T. Morrison T. 6105 T. Tubb T. Delaware Sand T. Todilto 6450 T. Bone Springs T. Drinkard T. Entrada 6720 T. Abo 1270 T. Wingate T. Rustler T. Wolfcamp T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from _____to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Thickness in Feet Lithology From To Lithology