ubmit to Appropriate District Office			State of New Mexico							
State Lease-6 copies			Enei Mine	rals and Natur	al Reso	urces				
Fee Lease-5 copies									Form C-105	
DISTRICT I 1625 N. French Dr., Hobbs, I	NM 88240								Revised March 25, 1999	
DISTRUCT II							WELL API NO		Revised Match 23, 1999	
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION						ON	30-0	025-34741		
DISTRICT III				0 South Pache			5. Indicate Typ			
1000 Rio Brazos Rd., Aztec,	NM 87410		San	ta Fe, NM 87	505			STATE	FEE	
DISTRICT IV 2040 South Pacheco, Santa F	L NIM 07505						 State Oil & 0 	Gas Lease No.		
			RECOMPLETI	N DEPOPT		G				
1a. Type of Well:		TION OK	RECOMPLETI	JN KEFUK1		<u> </u>	 Lease Name 	or Unit Agreeme	nt Name	
DIL WELL GAS WELL DRY OTHER							Northeast Drinkard Unit			
New Well	Workover	Dee Dee	pen 🔲 Plug Ba	ack 🔲 Diff.	Resvr.	Other				
2. Name of Operator	, .						8. Well No.	(0)		
Apache Corporat 3. Address of Operator	tion				<u></u>		621 9. Pool name or Wildcat			
2000 Post Oak B	lvd., Ste. 100). Houston	. Texas 77056-4	4400 / 713-296	5-6000		Eunice N., Blinebry-Tubb-Drinkard			
4. Well Location		-,	,			· · · · · · · · · · · · · · · · · · ·		,		
Unit Lette Section		1500 ownship	Feet From The	North Range	Line and 37E	1400 	Feet From The Lea	County	est Line	
10. Date Spudded	11. Date T.D. Reac	hed	12. Date Compl. (Ready to	Prod.)		ions (DF& RKB, RT, GR,	etc.)	14. Elev. Casing	rhead	
6/16/00 15. Total Depth	6/29/ 16. Plug Back		7/21 17. If Multiple Con			3422'	GR Rotary Tools		Cable Tools	
6820	IO, Flug Dack	6740	Many Zones?	ipi. now		 Intervals Drilled By 	Rotary Tools	Х		
19. Producing Interval(s), of						I	L	20. Was Directi	onal Survey Made	
Blinebry 5616 - 21. Type Electric and Other		Tubb (6064 - 6304	Drinkard 6	<u> 5552 - 6</u>	648	22. Was Well	NO		
GR-CNL / GR-A	-						22. Was Went	NO		
23.							•••	<u></u>		
CASING SIZE	WEIGHT		CASING I DEPTH SET	RECORD (Re		strings set in	well) ITING RECO		AMOUNT PULLED	
8-5/8	24		<u> </u>	12-1/4		460 sx / Circu			AMOUNT FULLED	
5-1/2	17		6820	7-7/8				culated 116 sx		
				.				·		
24.	1	LINER RE	CORD		25.	1		TUBING RE		
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEI	PTH SET	PACKER SET	
						2-7/8	6	681		
	<u> </u>									
26. Perforation record	d (interval, size,	and number)				ID, SHOT, FRACT	<u>'URE, CEM</u> I		ZE, ETC. ND KIND MATERIAL USED	
Blinebry 5616-34, 54	4-66, 70-77, 570	4-43, 68-582	6, 38-47, 94-98,		5616 - 5928		Acidize w/ 8000 gals 15% HCL			
5908-12, 16-20, 23-2	8 - 4" - 330	Holes					Frac w/ 256	520 gals gel &	2 80000# 16/30 sand	
Tubb 6064-70, 77-82, 94-99, 6123-29, 6234-62, 80-84, 87-6304						6064 - 6304	1	5000 gals 159		
4" 149 Holes							Frac w/ 169	968 gals gel 8	2 60000#16/30 sand	
							<u> </u>			
Durin Lunard 6552 82 8	07 07 06 6614	17 05 30 40	1" 201 Hala			6550 6640	Asidiana	1500 mls 150	0/ [10]	
Drinkard 6552-82, 87-92, 96-6614, 17-25, 30-48 - 4" - 321 Holes						6552 - 6648	Acidize w/ 4500 gals 15% HCL Frac w/ 22000 gals gel & 40100# 16/30 sand			
28.		,		PRODUC	TION		1140 W/ 220	500 gais ger e		
Date First Production				thod (Flowing, gas lift,				Well S	tatus (Prod. or Shut-in)	
7/21/00 Date of Test	Hours Tested			Pumping - 1.5" rod'n For	Rod In:	Gas - MCF	Water - B	Ы	Gas - Oil Ratio	
8/6/00	24			est Period	13	90	130		6923	
Flow Tubing Press.	Casing Pressur	e Calculated Hour Rate	24- Oil - Bbl,	Gas - M	ICF	Water - Bbl.	·		Oil Gravity - API - (Corr.) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					I	Anache	Corporatio	Test Witnessed By		
30. List Attachments							<u>r puone</u>	<u>- orporadio</u>		
Logs, Deviation			his form is true and comple	te to the best of my kno	wledge and h	pelief				
	Timber	$n \mid \alpha$	MODINA	Printed		nderson	Trile Cr	Engineeri	ng Technician Date 8/7/00	
Signatu	" HILL	A X	XIX VEINOV	Name De	лла Ј . А		Title <u>Sr.</u>	Engineen		
T. W		11								

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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern]				Northwestern	New Mexico	
T. Anhy			T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		· · · · · · · · · · · · · · · · · · ·	T. Strawn		T. Kirtland-Frui		T. Penn. "C"	
B. Salt		·	T. Atoka		T. Pictured Clift	fs	T. Penn. "D"	
T. Yates		2430	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison	
T. Queen			T. Silurian	·	T. Point Lookou	ut	T. Elbert	
T. Grayburg			T. Montoya		T. Mancos		T. McCracken	
T. San Andre	s	3728	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta _		5178	T. McKee		Base Greenhorn	ı <u> </u>	T. Granite	
T. Paddock		5206	T. Ellenburg	er	T. Dakota		_T	
T. Blinebry		5540	T. Gr. Wash	a 1 <u></u>	T. Morrison	•	_T	
T. Tubb		6113	т. Delawa		T. Todilto		T	
T. Drinkard	·	6458	T. Bone Spri		T. Entrada		Т	
T. Abo		6770	T. Rustler	127	8 T. Wingate		T	·
T. Wolfcamp			Т		T. Chinle		T	
T. Penn	·		-		T. Permain		_T	
T. Cisco (Bor	ugh C)		Т		T. Penn "A"		T	
				OIL OR GAS SAN				
No. 1, from			to	No. 3, from	1		to	••••••
No. 2, from			to	No. 3, from No. 4, from IMPORTANT W			to	
	~			IMPORTANT W	'ATER SANI)s		
menue uata (JI Tate of wa	ter minow and elev	vation to which	water rose in noie.				
No. 1, from				to		feet		
No. 2, from	••••••			to	,			
No. 3, Irom		T		to		feet		
		Thickness in		RECORD (Attack		leet If necessary)	T	
From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology	
							Littiology	
		1						
		1						
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						-		
							A CONTRACTOR	
							The second s	
							A MARINE	

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