State of New Mexico E y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I 1625 N. French Dr., Hobbs, I	NM 88240								Form C-10		
DISTRICT II							WELL API NO		Revised March 25, 199		
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION							1)25-34742			
DISTRICT III 2040 South Pacheco						1011	Indicate Type				
1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM 87505								STATE	☑ FEE		
DISTRICT IV							6. State Oil & C	las Lease No.	· · · · · · · · · · · · · · · · · · ·		
2040 South Pacheco, Santa F		TONION					***************************************				
W E1 1a. Type of Well:	L COMPLE	TION OR	RECOMPLE	TION REPO	RT AND	LOG					
OIL WELL b. Type of Completion:	GAS	WELL	DRY	OTHER			7. Lease Name	or Unit Agreement			
New Well	Workover	Dee	epen 🔲 Plug	Back	Diff. Resvr.	Other		Nortnea	st Drinkard Unit		
2. Name of Operator			-··				8. Well No.				
Apache Corporat	tion							718			
3. Address of Operator 2000 Post Oak B 4. Well Location	lvd., Ste. 100	, Houston	1	9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard							
Unit Letter		14	Feet From The	Sout		1098	Feet From The	Eas	St Line		
Section 10. Date Spudded	1 1.5 To	wnship ed	21S 12. Date Compl. (Read	Range	37E	NMF vations (DF & RKB, RT, G		County 14. Elev, Casinghe			
9/11/00	9/23/			/20/00	15. 120	3407'	GR	14. riev. Casingii	ead		
15. Total Depth	16. Plug Back		17. If Multiple (Compl. How		18. Intervals	Rotary Tools		Cable Tools		
6790		6703	Many Zone	s?		Drilled By		X			
19. Producing Interval(s), of Blinebry 5518 -	5754		: 5917 - 6256	Drinkar	d 6393 -	6610		20. Was Direction NO	al Survey Made		
21. Type Electric and Other							22. Was Well C				
GR-CNL / GR-A	ZL					 	NO				
23.			CASING	RECORD (Report a	ll strings set ir	ı well)				
CASING SIZE	WEIGHT I	B./FT.	DEPTH SET		LE SIZE		ENTING RECO	RD	AMOUNT PULLED		
8-5/8	24#	24#		244 12-1/4		460 sx / Circ			The state of the s		
5-1/2	17#				-7/8	1250 sx / Cir					
	ļ <u> </u>										
24.		LINER RE	CORD	L	25.			TIBILIO DDO			
SIZE	тор	ВОТГОМ	SACKS CEMEN	T SCREE		SIZE		<u>UBING REC</u> H SET	ORD PACKER SET		
						2-7/8	66	54			
26. Perforation record	l (interval, size, a	nd number)			27. A	CID, SHOT, FRAC	TURE, CEME				
Blinebry 5518-22, 34	-39, 42-57, 61-64	1. 70-94 98	-5608 10-16 36-4	14		5518 - 5754	A oidino m/7	AMOUNT AND KIND MATERIAL USED			
Blinebry 5518-22, 34-39, 42-57, 61-64, 70-94, 98-5608, 10-16, 36-44, 66-90, 96-5710, 13-16, 18-54 - 4" - 465 Holes				•		3310 - 3734	Acidize w/ 7000 gals 15% HCL Frac w/ 19200 gals gel & 80460# 16/30 sand				
·					<u> </u>		1111C W/ 152C	o gais gui ce e	50400# 10/30 Sallu		
									· · · · · · · · · · · · · · · · · · ·		
Tubb 5917-20, 24-26, 30-32, 36-39, 84-90, 94-6004, 10-16, 28-33, 5917 - 6						5917 - 6256	Acidize w/ 4500 gals 15% HCL				
60-66, 6156-60, 74-88, 6210-15, 20-29, 47-56 - 4" - 350 Holes								Frac w/ 29900 gals gel & 60940# 16/30 sand			
Drinkard 6 393, 99, 6	404, 17, 19, 27, 3	36, 84-86, 9	0-93, 95-6506,			6393 - 6610	Acidize w/ 4500 gals 15% HCL				
11-16, 21-23, 26-33, 41-43, 45-48, 51-53, 60-88, 91-93, 6600-10								Frac /w 33300 gals gel & 40020# 16/30 sand			
4" - 327 Holes											
28. Date First Production					JCTION						
10/20/00				tethod (Flowing, gas Pumping - 1.				Well Statu	is (Prod. or Shut-in)		
Date of Test	Hours Tested		Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.		Producing Gas - Oil Ratio		
11/9/00	24	la:		Test Period	35	593	56		16943		
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.	Gas	- MCF	Water - Bbl.		Oil	Gravity - API - (Corr.)		
29. Disposition of Gas (Sold,	used for fuel, vented, i			L				Tori	38.1 t Witnessed By		
Sold					·		Apache Co				
30. List Attachments Logs, Deviation F	Penort C 104							- ,			
31. I hereby certify that the in	nformation shown on	both sides of h	is form is true and come	lete to the best of	knowledgeand	helief					
Signature	In the	LA	1 de vo	Printed	Debra J. A		Title Sr. E	ngineering	Technician Date 11/15/00		

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern .	new Mexico			Northwestern	NEW INICATOR
T. Anlıy			T. Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn		T. Kirtland-Frui	tland	T. Penn. "C"
B. Salt			T. Atoka		T. Pictured Cliff		Т. Репп. "D"
T. Yates		2400	T. Miss		T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison
T. Queen			T. Silurian		T. Point Lookou	it	T. Elbert
T. Grayburg			T. Montoya		T. Mancos		T. McCracken
T. San Andre	s	3752	T. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta		5103	T. McKee		Base Greenhorn		T. Granite
T. Paddock		5151	T. Ellenburger		T. Dakota		Т
T. Blinebry _		5500	T. Gr. Wash		T. Morrison		
T. Tubb		6050	T. Delaware Sa	and	T. Todilto		T
T. Drinkard		6381	T. Bone Springs	1005	T. Entrada		T.
T. Abo		6656	T. Rustler		T. Wingate		Т.
T. Wolfcamp	·				T. Chinle		T
T. Penn			T		T. Permain		T.
T. Cisco (Bo	ugh C)		Т.	OD CACCAN	T. Penn "A"	TEC	Т
				OR GAS SAN			ta
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No. 2, from			to	No. 4, from			to
				PORTANT W.	ATERSANI)3	
			evation to which water			feet	
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			tc) ••••••••••••••••••••••••••••••••••••	•	foot	
No. 3, from			LITHOLOGY RE	*************************	additional sh		***************************************
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From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology
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