Revised June 1, 2000

bonn Caroa

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5534655

AMENDED REPORT

		I.	REQUEST FOR AL	LOWA	BLE AND AUT	HORIZA	TION TO TRAI	NSPORT				
Operator Name and Add			² OGRIJ) Number					
APACHE CORPORATION					·				000873			
2000 POST	BLVD., SUITE		³ Reason				for Filing Code / Effective Date					
HOUSTON	S 77056-4400		DI				C-2789 / 9/29/00					
API Number 34		⁵ Po	⁵ Pool Nume				Pool Code					
30-025- 37446			Blinebry						06660			
Property Code		⁸ Property Name						⁹ Well Number				
23117			State CK 4							4		
II. ¹⁰ Surface Location												
Л от lot по.	Section	Township	' "		l l					East/West line County		
K	19	21S	37E		1650	<u> </u>	South	188	0 West Lea			
	" Bo	ttom Hole Locat										
Ul or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/So	uth line	Feet from the	East/West lin	ae C	County	
			.,	De:		Щ,	16		17			
12 Lse Code	13 Pro	ducing Method Code	14 Gas Connection Da	te l'C	-129 Permit Number		16 C-129 Effective	Date	" C-129 E	spiration Date	i	
S S	and Gas Transporters											
	irans				7 20	121	- 	22 -				
¹⁸ Trunsporter OGRID	19 Transporter Name and Address				²⁰ POD	21 O/G	VG 22 POD ULSTR Location and Description					
022507	Equilon				042610	0	IN, 36C. 19,	1-213, 1	(-3/E			
	777 W	ker Street										
	Housto	on, Texas 77002	2			(47)						
- 024650 -					042630	G	N, Sec. 19,	T-21S, I	R-37E			
	201 Main St., Suite 3000											
Ft Worth, Texas 76102						- 20						
					17							
and the second second		· · · · · · · · · · · · · · · · · · ·										
7.15 - 11.10 (21.43)	ł											

IV. Produced Water												
POD POD			24 POD ULSTR Loc	cation and	Description							
042650	N,	Sec. 19, T-21S,	R-37E				at at					
V. Well Comp	letion 1	Data				5486 -	486-5788					
²⁶ Spud Date		•	²⁶ Ready Date ²⁷ TD		²⁸ PBTD		²⁹ Perforations — 5150 - 5788			⁵⁰ DHC, MC DHC-2789		
1		9/29/00	6130		6046					-2789		
31 Hole Size		³² Casing & Tubing Size			33 Depth Set		³⁴ Sacks Cement 460 sx / Circulated 82 sx					
12-1/4		8-5/8			1175							
7-7/8		5-1/2		ļ	6130		1875 sx / Circulated 33 sx / TOC @ 2000' (CBI			(CBT)		
		2.	-7/8	<u> </u>	5788		<u> </u>					
				<u> </u>								
VI. Well Test I	Data											
35 Date New Oil		³⁶ Ous Delivery Date ³⁷ Test Date		38 Test Length		1	39 Tbg. Pressu	ire	40 Csg. Pressure			
			10/8/00		24	/						
41 Choke Size		⁴² Oil	43 Water	/	44 Gas		AOF			t Method		
		32 (80%)/241	24 (80%)	30_	409 (89%)					nping		
⁴⁷ I hereby certify tha	t the rules of	the Oil Conservation Divi	sion have been complied	- 1		Oll	L CONSERV	ATION:	DIVISION			
with and that the informa	ition given a	bove is true and complete t	o the best of my	1								
knowledge and belief.		.	_	- 1								
Signature: Total a Charles					Approved by: ORIGINAL SIGNED DY							
					0.4324444							
Printed Name:					Tide: GARY WINK FIELD REP. II							
Debra J. Anderson							F161	-U HER	. 11			
Title:	Q _m 17.	ainaarina T1	ioion	Ap	proval Date:							
`	or. En	gineering Techn	ісіап									
Date: Phone: 713-296-6338								NO	m no	2000		
		713-296-6338 ill in the OGRID number and name of the previous operator						·····		WUJ	EUU)	
" If this is a change of	or operator f	iii in the OGRID number a	na name of the previous op	CLING								
	Previous C	perator Signature:		Pri	nted Name			Title	.	Date		
		- p						· -				

Y-127