Office	E ov Minerals a	nd Natural Resouces		
DISTRICT I		nd Tandrai Nosciaces		FORM C-103
1625 N. French Dr., Hobbs, NM 88240				Revised March 25, 1999
<u>DISTRICE II</u>	OIL CONSERVATION DIVISION		WELL API NO.	
811 South Fust, Artesta, NM 88210	2040 South Pacheco		30-025-3	7446
DISTRICT III	San a Fe, NM 87505		5. Increate Type of Leas	
1000 Riu Brazos Pd., Aztet, NM 87410		0,505	1	STATE FEE
DIRIBIGLIA			c. State Oil & Gas Lease	
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" HORM C-101) FOR SUCH			7. Leuse Name or Unit A	kgreemant Name
PROPOSALS.		3 10171 (SIC SIC CT)		State CK
1. Type of Well:				State CK
OIL WELL	GAS WELL CTHER			
2. Name of Operator			S. Well No.	
Apache Corporation				4
3. Address of Operator			9. Pool rame or Wildcut	
2000 POSt Oak BIVO., Ste. 1 4. Well Lecation	<u>00. Houston, Texas, 77056-4400</u>		Paddock	
Chat Letter K	: 1650 Feet From The SOL	ath time and 1880	Feet From The	West Line
Section 19	45wnship 21S kinge	37E	м Lea	County
	10. Elecation (Show whether I 3510' (R	OF, RKB, PT, GP, etc.)		
11.	Check Appropri	ate Box to Indicate Nature of Netice	Report, or Other Da	ta
NOTICE OF	INTENTION TO:	SU	3SEQUENT REPO	ORT OF:
Perform Remedial Work	Plug and Abandor	Remedial Wor	<	Altering Casing
Temporarily Abandon	Change Plans	Commence Dr	Iling Cperations	Plug and Abandonment
Pull or Alter Casing		Casing Test and Cement Job		
Other		☑ Other	Add Paddock I	Pool & Downhole Commingle DHC-2789

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/00 MIRU. Kill well w/ 250 bbls 2% HCL. Pull out of hole w/ production equipment. Perforate Paddock pool @ 5150' - 5158', 5162' - 5170'.

Run in hole & set RBP @ 5250'. Test to 3000#. Acidize w/ 1000 gals 15% HCL. Pull out of hole w/ RBP. 9/27/00 Run in hole w/ production tubing & set @ 5788'. Prep to run rods.

Nipple up wellhead. Run in hole w/ rods. Waiting on pumping unit. 9/28/00

9/29/00 Set puraping unit. Return to procuetion. Downhole commingle Paddock & Blinebry Pools.

10/8/00 Test: 40 BO x 30 BW x 459 MCF Allocation Formula:

> Paddock 8 BO x 6 BW x 50 MCF

> > 20% 20% 119

= 32 BO x 24 BW x 409 MCFBlinebry

Thereby certify that the halo SIGNATURE Sr. Engineering Technician 10/24/00 DATE 713-296-6338 TELEPHONE NO APPROVED BY THE CONDITIONS OF APPROVAL, IF ANY