

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-34796
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. 22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8. Well No. 135	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400			
4. Well Location Unit Letter <u>Lot 6</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>2280</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 1/18/00	11. Date T.D. Reached 1/30/00	12. Date Compl. (Ready to Prod.) 2/17/00	13. Elevations (DF & RKB, RT, GR, etc.) 3510' GR
14. Elev. Casinghead			
15. Total Depth 6610	16. Plug Back T.D. 6532	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5800 - 6154			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1273	12-1/4	460 sx / Circulated 70 sx	
5-1/2	17#	6610	7-7/8	1300 sx / Circulated 112 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6211	

26. Perforation record (interval, size, and number) Blinebry 5800-12, 47-51, 64-90, 5918-42, 47-54, 82-6008, 6105-09, 13-16, 22-26, 32-36, 40-44, 47-54 - 4" - 320 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5800 - 6154 AMOUNT AND KIND MATERIAL USED Acidize w/ 6500 gals 15% HCL Frac w/ 33000 gals gel & 80000# 16/30 sand	

PRODUCTION							
Date First Production 2/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/27/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 12	Water - Bbl. 151	Gas - Oil Ratio 218
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation	
30. List Attachments Logs, Deviation Report, C-104			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Sr. Engr. Tech.	Date 3/3/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

<b>Northwestern New Mexico</b>					
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates _____ <b>2752</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____ <b>3950</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____		
T. Glorieta _____ <b>5385</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____ <b>5440</b>	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____ <b>5810</b>	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____ <b>6345</b>	T. Delaware Sand _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____		
T. Abo _____	T. Rustler _____ <b>1464</b>	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____		

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)							
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							<div style="text-align: right;"> 6  11/27  Received  Hatch  10/1 </div>

4-  
1-2-77  
RECEIVED  
HOOVER  
JAN 2 1977