## State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

3/21/00

713-296-7212

Printed Name

Title

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies District [[] 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number APACHE CORPORATION 000873 2000 POST OAK BLVD., SUITE 100 3 Reason for Filing HOUSTON, TEXAS \_77056-4400 NW API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30-025-34797 EUNICE N., BLINEBRY-TUBB-DRINKARD 22900 Property Code Well Number 22503 NORTHEAST DRINKARD UNIT 236 <sup>o</sup> Surface Location Ul or lot no. Section Township Range Ecct from the 2650 North/South line Feet from the East/West line County Lot 15 2 21S 37E 1700 South East Lea "Bottom Hole Location Ul or lot no. Feet from the North/South line Feet from the East/West line County 12 Lse Code <sup>13</sup> Producing Method Code 14 Gas Connection Date 16 C-129 Effective Date C-129 Pennit Number <sup>17</sup> C-129 Expiration Date P P 3/2/00 III. Oil and Gas Transporters <sup>8</sup> Transporter 19 Transporter Name POD O/G POD ULSTR Location OGRID 037480 EOTT Energy Pipeline LP 2264710 О A, Sec. 2, T21S - R37E P O Box 4666 NEDU Central Battery Houston, Texas 77210-4666 020809 Sid Richardson Gasoline Co 2264730 G 201 Main St., Suite 3000 Ft Worth, Texas 76102 022628 Texas-New Mexico Pipeline Co 2264710 O P O Box 5568 TA Denver, Colorado 80217-5578 024650 Dynegy Midstream Services 2264730 G 1000 Louisiana, Suite 5800 Houston, Texas 77002 IV. Produced Water <sup>4</sup> POD ULSTR Location and Description 2264750 A, Sec. 2, T21S, R37E Well Completion Data <sup>28</sup> PBTD 5 Spud Date Ready Date 29 Perforations 30 DHC, MC 6304 2/2/00 3/2/00 6210 5774 - 6116 31 Hole Size 32 Casing & Tubing Size 34 Sacks Cement 3 Depth Se 12-1/4 8-5/8 460 sx / Circulated 86 sx 1290 7-7/8 5-1/2 6304 1150 sx / Circulated 66 sx VI. Well Test Data 37 Test Date 35 Date New Oil Gas Delivery Date Test Length <sup>39</sup> Tbg. Pressure 40 Csg. Pressure 3/2/00 3/2/00 3/17/00 24 1 Choke Size <sup>42</sup> Oil 43 Water 44 Gas <sup>45</sup> AOF 46 Test Method 57 77 96 Pumping  $^{\rm 47}$  I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION ith and that the information given above is true and complete to the best of my Approved by: CISTRIOT I SUPERVISOR Title: Margaret Grant Title Approval Date: MAR 28 2001 Regulatory Analyst