State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs, NA	M 88240								Revised March 25, 1999	
DISTRICT II							WELL API NO.			
811 South First, Artesia, NM 8	outh First, Artesia, NM 88210 OIL CONSERVATION DIVISION							30-025-34797		
DISTRICT UI 2040 South Pacheco							Indicate Type	of Lease STATE	☑ FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							6. State Oil & G		<u>LT</u> LCL	
DISTRICT IV										
2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:								or Unit Agreement	Name	
✓ OIL WELL GAS WELL DRY OTHER										
b. Type of Completion:								Northeast Drinkard Unit		
☑ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other										
O Wall M.										
2. Name of Operator Apache Corporation								236		
3. Address of Operator								9. Pool name or Wildcat		
								Eunice N., Blinebry-Tubb-Drinkard		
4. Well Location 3650										
Unit Letter Lot 15: 2650 Feet From The South Line and 1700								Feet From The East Line		
Section	2 Townsh		21S		37E	NMPM	Lea	County		
1 4 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	11. Date T.D. Reached	12	. Date Compl. (Ready to Pro		13. Elevati	ons (DF& RKB, RT, GR, a 3493'	ec.) GR	Elev. Casingh	ead.	
2/2/00 15. Total Depth	2/13/00 16. Plug Back T.D.		17. If Multiple Compl.		<u> </u>		Rotary Tools		Cable Tools	
6304	62	10	Many Zones?			Drilled By		Χ		
19. Producing Interval(s), of the		tom, Name						20. Was Direction	al Survey Made	
Blinebry 5774 - 6116 21. Type Electric and Other Logs Run							22. Was Well C	NO		
21. Type Electric and Other Logs Run GR-CNL / GR-AZL							22. Was Well C	NO		
23.	ــــــــــــــــــــــــــــــــــــــ	·								
						trings set in w	ell)		I was a second s	
CASING SIZE	7 016.47						TING RECO		AMOUNT PULLED	
8-5/8	24#		1290	12-1/4						
5-1/2	17#		6304	7-7/8	1150 sx / Cir		urated 66 s	>X		
				ļ						
					· -					
24. LINER RECORD					25.		T	UBING RECO	ORD	
SIZE			SACKS CEMENT	SCREEN			DEPTH SET		PACKER SET	
				<u> </u>		2-7/8	6	153		
26. Perforation record	(interval, size, and	number)				ID, SHOT, FRACT PTH INTERVAL	TURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
DU - 1 - 5774 00 500	00.04 10.10 15.19	2 24 46 5:	1 50 00 5000			5774 - 6116	Acidize w/ 9500 gals 15% HCL			
Blinebry 5774-82, 5802-04, 10-12, 15-18, 24-46, 51-58, 80-5928, 5774-6116 39-68, 88-97, 6008-13, 76-6102, 12-16 - 4" - 544 Holes							Frac w/ 56574 gals gel & 120820# 16/30 sand			
39-08, 88-97, 0008-13	, 70-0102, 12-10	. 4 - 3-	74 IIOI&				The wy 5057 + Euro Ser de 150050 % Torre date			
28.				PRODUC'	TION					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)										
3/2/00 Pumping - 1.5" Rod Insert							Water Di		Producing Gas - Oil Ratio	
Date of Test	Hours Tested 24	·	1	n For Period	оц-вы. 57	Gas - MCF 96	Water - Bi		1684	
3/17/00 Flow Tubing Press.	Casing Pressure	Calculated 24		Gas - M		Water - Bbl.	' 	Oil	Gravity - API - (Corr.)	
Hour Rate 38.3										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) A packer Corporation										
Sold Apache Corporation										
30. List Attachments Logs, Deviation I	Report C-104									
31. I pereby Pertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Debre L Anderson The St. Engr. Tech Date 3/21/00										
Signature Name Debta J. Afficerson the St. Edgr. Teen Date St. 21700										

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2596 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Mancos T. Montoya T. McCracken 3951 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 5360 T. McKee Base Greenhorn T. Granite T. Paddock 5415 T. Ellenburger T. Dakota 5729 T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. 1452 T. Wingate T. Abo T. Rustler T. Wolfcamp T. Chinle T. T. Penn T. Permain T. Т T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 3, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from No. 2, from _____ No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From То Thickness in Feet Lithology