

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34802

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

829

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter L : 2493 Feet From The South Line and 1122 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County10. Date Spudded
3/14/0011. Date T.D. Reached
3/28/0012. Date Compl. (Ready to Prod.)
4/28/0013. Elevations (DF&RKE, RT, GR, etc.)
3416' GR

14. Elev. Casinghead

15. Total Depth
678016. Plug Back T.D.
668917. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

20. Was Directional Survey Made

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5506 - 5784

Tubb 5926 - 6240

Drinkard 6407 - 6602

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1248	12-1/4	460 sx / Circulated 81 sx	
5-1/2	17#	6780	7-7/8	1350 sx / Circulated 104 sx	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	6631	

26. Perforation record (interval, size, and number)

Blinebry 5506-12, 37-56, 64-5608, 35-59, 76-80, 94-5700, 19-52,
70-84 - 4" - 471 HolesTubb 5926-32, 54-66, 6012-16, 38-49, 69-78, 81-94, 6182-6216,
25-40 - 4" - 424 HolesDrinkard 6407, 13, 18, 21, 26, 29, 34, 38, 41, 44, 58, 72, 76,
6502-28, 33-41, 45-54, 58-85, 88-6602 - 4" - 354 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5506 - 5784	Acidize w/ 8000 gals 15% HCL
	Frac w/ 46074 gals gel & 80440# 16/30 sand
5926 - 6240	Acidize w/ 5500 gals 15% HCL
	Frac w/ 42042 gals gel & 80000# 16/30 sand
6407 - 6602	Acidize w/ 5400 gals 15% HCL
	Frac w/ 20748 gals gel & 40940# 16/30 sand

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Pumping - 1.5" Rod Insert						Producing	
Date First Production	4/28/00	Hours Tested	24	Check Size	Prod'n For	Oil - Bbl.	Gas - Oil Ratio
Date of Test	5/7/00	Test Period	26	Gas - MCF	1010	Water - Bbl.	248
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	37.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Apache Corporation	

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date 5/10/00

