

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34803

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrv.☐ Other

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

2. Name of Operator

Apache Corporation

8. Well No.

830

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter F : 2510 Feet From The North Line and 2325 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

2/27/00

11. Date T.D. Reached

3/12/00

12. Date Compl. (Ready to Prod.)

4/1/00

13. Elevations (DF & RKB, RT, GR, etc.)

3410'

GR

14. Elev. Casinghead

15. Total Depth

6780

16. Plug Back T.D.

6686

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5467 - 5755

Tubb 5909 - 6223

Drinkard 6446 - 6628

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1252	12-1/4	460 sx / Circulated 78 sx	
5-1/2	17#	6780	7-7/8	1425 sx / Circulated 104 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6645	

26. Perforation record (interval, size, and number)

Blinebry 5467-75, 5512-28, 47-79, 5616-34, 40-74, 88-96.

5700-20, 28-37, 47-55 - 4" - 509 Holes

Tubb 5909-20, 68-73, 84-94, 6006-22, 6151-50, 67-89.

6213-23 - 4" - 339 Holes

Drinkard 6446, 50, 58, 63, 68, 75, 83, 6510, 20, 25, 37, 48.

6575-98, 6605-11, 14-19, 21-28 - 4" - 192 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5467 - 5755	Acidize w/ 8000 gals 15% HCL
	Frac w/ 43344 gals gel & 80080# 16/30 sand
5909 - 6223	Acidize w/ 4500 gals 15% HCL
	Frac w/ 28000 gals gel & 60420# 16/30 sand
6446 - 6628	Acidize w/ 3000 gals 15% HCL
	Frac w/ 22554 gals gel & 40080# 16/30 sand

28. PRODUCTION

Date First Production 4/1/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 4/9/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 65	Water - Bbl. 212	Gas - Oil Ratio 5417	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

4/12/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2542
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3734
T. Glorieta	5074
T. Paddock	5135
T. Blinebry	5462
T. Tubb	6036
T. Drinkard	6426
T. Abo	6682
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Rustler	1212
T.	
T.	
T.	

T. Ojo Alamo	_____
T. Kirtland-Fruitland	_____
T. Pictured Cliffs	_____
T. Cliff House	_____
T. Menefee	_____
T. Point Lookout	_____
T. Mancos	_____
T. Gallup	_____
Base Greenhorn	_____
T. Dakota	_____
T. Morrison	_____
T. Todilto	_____
T. Entrada	_____
T. Wingate	_____
T. Chinle	_____
T. Permian	_____
T. Penn "A"	_____

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology