

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88243

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34804

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
832

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat
Eunice N., Blinebry-Tubb-Drinkard

4. Well Location
Unit Letter H : 2464 Feet From The North Line and 167 Feet From The East Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded 8/28/00 11. Date T.D. Reached 9/9/00 12. Date Compl. (Ready to Prod.) 10/6/00 13. Elevations (DF&RKB, RT, GR, etc.) 3403' GR 14. Elev. Casinghead

15. Total Depth 6780 16. Plug Back T.D. 6694 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
Blinebry 5526 - 5740 Tubb 5902 - 6215 Drinkard 6381 - 6614 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR-CNL / GR-DLL 22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1251	12-1/4	460 sx / Circulard 95 sx	
5-1/2	17#	6780	7-7/8	1325 sx / Circulated 110 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6670	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
Blinebry 5526-47, 51-54, 57-92, 5627-45, 48-56, 92-5740 - 4" - 538 Holes	5526 - 5740 Acidize w/ 8000 gals 15% HCL Frac w/ 43260 gals gel & 80220# 16/30 sand
Tubb 5902-18, 75-79, 6007-13, 19-28, 42-52, 60-76, 79-83, 6211-15 4" - 284 Holes	5902 - 6215 Acidize w/ 3500 gals 15% HCL Frac w/ 29950 gals gel & 60480# 16/30 sand
Drinkard 6381, 6406, 14, 25, 6508-14, 18-22, 34-43, 48-60, 66-75, 80-97, 6604-14 - 4" - 279 Holes	6381 - 6614 Acidize w/ 4000 gals 15% HCL. Frac w/ 21460 gals gel & 40120# 16/30 sand

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/6/00	Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/00	24			32	208	135	6500
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						37.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Apache Corporation

30. List Attachments
Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 10/24/00

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2528	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McGracken _____
T. San Andres _____ 3704	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5088	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5154	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinlebry _____ 5490	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6035	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6369	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6658	T. Rustler _____ 1231	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

