

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-025-34818

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Santa Fe Snyder Corporation

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

7. Lease Name or Unit Agreement Name
Outland State Unit

8. Well No.
1Y

9. Pool name or Wildcat
Wilson Morrow Gas

4. Well Location
 Unit Letter **M** : **638** Feet From The **South** Line and **739** Feet From The **West** Line

Section **12** Township **21S** Range **34E** NMPM **Lea** County _____

10. Date Spudded 12-30-99	11. Date T.D. Reached 2-8-00	12. Date Compl. (Ready to Prod.) 5-5-00	13. Elevations (DF & RKB, RT, GR, etc.) 3676 GR	14. Elev. Casinghead
15. Total Depth 12,955'	16. Plug Back T.D. 12,910'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,569' - 12,722' (Morrow)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT/GR/Cal/DLL/MSFL/GR Cal			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	NA	40'	NA	None	None
13 3/8"	54.5#	1430'	17 1/2"	950sx Class 'C'	None
9 5/8"	40#	5750'	12 1/4"	2200sx 50/50 POZ 'C'	None
7" P-110	26#	11,782'	8 3/4"	230sx 50/50 POZ, 200sx 'H'	None

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11,448'	12,943'	225sx 'H'	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	12,539'	12,478'

26. Perforation record (interval, size, and number)
12,569'-12,648' - 11/16" strip gun w/2JHPF, 112 holes
12,673' - 12,708' - 11/16" strip gun, 28 holes
12,712' - 12,722' Stingun - w/6 JSPF, 66 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,750'	500 gals 15% acid

28. **PRODUCTION**

Date First Production 3-18-00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 5/25/00	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl. 116	Gas - MCF 4755	Water - Bbl. 8	Gas - Oil Ratio 40,991
Flow Tubing Press. 3500	Casing Pressure 420	Calculated 24-Hour Rate	Oil - Bbl. 116	Gas - MCF 4755	Water - Bbl. 8	Oil Gravity - API - (Corr.) 54	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

30. List Attachments
Deviation Report, C-122 + attachments, C-104, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Carolyn Larson** Printed Name **Carolyn Larson** Title **Regulatory Spec.** Date **6-20-00**

JC

B

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,475'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>5740'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>8045'</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>Atoka Clastics 11,757'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11,120'</u>	T. <u>Morrow Clastics 12,410'</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5000'	5750'		Anhydrite				
5750'	7900'		Sand w/shale & limestone				
7900'	11,100'		Limestone w/shale & sand				
11,100'	11,460'		Shale, limestone, sand				
11,460'	11,650'		Limestone w/shale				
11,650'	11,950'		Shale w/limestone				
11,950'	12,520'		Limestone w/cherty shale				
12,520'	12,770'		Sand and shale				
12,770'	12,955'		Shale w/limestone and sand				