

¹ Proposed Pool 1 Wilson Morrow Gas	¹¹ Proposed Pool 2
---	-------------------------------

¹² Work Type Code N	¹³ Well Type Code G	¹⁴ Cable/Rotary .R	¹⁵ Lease Type Code S	¹⁶ Ground Level Elevation 3676'
¹⁷ Multiple N	¹⁸ Proposed Depth 13600'	¹⁹ Formation Morrow	²⁰ Contractor Unknown	²¹ Spud Date November 15, 1999

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	1000'	800'	Surface
12 1/4"	9 5/8"	40.0	5500'	1400'	Surface
8 3/4"	7"	23.0	11500'	600'	9000'
6 1/8"	4 1/2"	13.5	13600'	300'	12500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13 3/8" casing @ 1000'. WOC 12 hrs. Nipple up annular BOP and test casing and BOP to 600 psi. Set 9 5/8" casing @ 5500', WOC 12 hrs, Nipple up 5M double BOP with annular. Test casing to 2000 psi. Drill to 11500'. Run logs. Set 7" casing. WOC 12 hrs. Test casing to 2500 psi and BOP to 5000 psi. Drill to 13600'. Run logs and evaluate for completion or P&A.

ELF 6/25/60
ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED