District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Linergy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

240 South Pacheco, Sa											
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Chevron U.S.A.			rator name and		· · · · · · · · · · · · · · · · · · ·				OGRID Numb		
	. Inc	•							4323		
P.O. Box 1150									³ Reason for Filing Code		
Midland, TX 4 APIN		<u>-</u>			5 Poo	l Name	<u> </u>		NW	6 Pool Code	
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257	1				ARROWHEAD (FRAYBURG T	NIT			330	
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