Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, winerals and Natural Resources

Form	C-	105
wined March	25	1000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO.	
30-025-34846	
5. Indicate Type Of Lease	_
STATE X FEE	3 🔲

1000 Rio Brazos Rd., Azt District IV 2040 South Pacheco, Sant			Santa	Santa Fe, NM 87505 6. State Oil & Gas Lease No.										
2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
						7	7. Lease Name or Unit Agreement Name							
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER b. Type of Completion: 7. Lease Name of Unit Agreement Name 7. Lease Name of Unit Agreement Name														
NEW WORK DEEPEN BACK DIFF. OTHER							BUNICE MONOMENT SOUTH UNIT							
2. Name of Operator		<u> </u>						8	. Well No					
Chevron U.S.A. I	înc.								596 9. Pool name or Wildcat					
3. Address of Operator								1						
P.O. Box 1150 M	tidland,	TX 79702							EUNICE	MONE	MENT; G	CAYBUR	G-SAN ANDRES	
4. Well Location														
Unit Letter 12 : 2868 Feet From The NORTH Line and 335 Feet From The WEST Line								ST Line						
Section 5			nship 21		Range	_	6 E	NMI			LEA		County	
10. Date Spudded 1		Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (•	RKB, RT	, GR,	etc.)	4. Elev.	Casinghead			
3/26/00	3/22/00					3575′		. TC1-		Sable Te	olo .			
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools								OIS						
4065' 19. Producing Interval(s	\ of this cor	4040'									Was Direc	tional S	ırvey Made	
3791'-4003'), or this cor	npieuon - rop,	DOMONI, Name	•							NO		·	
21. Type Electric and O	ther Logs Ri	ın							22. Was	Well (Cored			
DSN/SDL/GR/D									YES					
23.		CAS	ING REC	ORD (Re	eport a	<u>11 str</u>	ings se							
CASING SIZE	WEIG	HT LB./FT.	DEPTI	I SET	НО	LE SIZ	ZE .	CE	CEMENTING RECORD AMOUNT PULLED					
9-5/8"	30		510	<i>'</i>	12	-1/4		450	45() SX - SURF					
7*	20		4065	,	8	<u>-3/4</u>	•	108	1085 SX - SURF					
-														
24.		LIN	ER RECOR		··			25.						
SIZE 1	ГОР	BOT	ГОМ	SACKS CE	MENT	SCRE	EN						PACKER SET	
				·					2-7/8"	\rightarrow	3958	<u> </u>	 	
						_								
26. Perforation record (i	interval, size	e, and number)						HOT, FRA	CTURE,	CEM	ENT, SQ	EEZE, MATER	IAL LISED	
DEPTH INTERVAL 4020'-4030'				AMOUNT AND KIND MATERIAL USED 1000 GALS 15%										
4020'-4030' 3 JHPF (BELOW RBP) 3791'-4003'					3000 GALS 15%, 275 RCNB'S,									
3791'-4003' 3 JHPF 4500 CALS FOAM, 160 RONB'S														
28.				PRODU	CTIO	N								
Date First Production	·	Production Me	thod (Flowin	g, gas lift, pur	mping - S	ize and	d type pum	(p)		[or Shut-in)	
6/21/00		PUMPI	NG								PRO			
Date of Test 7/1/00	Hours To	i	Choke Size W.O.	Prod'n Fo Test Perio		Oil - B 1 4		Gas - MC 41	F \	Vater -	· Bbl.)55		Oil Ratio 2929	
Flow Tubing Press.	Casing F		Calculated 24- Hour Rate	Oil - Bbl.		Gas	s - MCF	Wate	r - Bbl.	_	Oil Gravi	ty - API	-(Corr.)	
35	0			14	<u> </u>		41	:	.055		<u></u>			
29. Disposition of Gas	(Sold, used	for fuel, vented	, etc.)						Те	st Wit	nessed By			
30. List Attachments				_										
31. I herely certify th	ATION S	mation show	n on both sid	es of this for	m is tru	e and	complete	to the bes	t of my ki	rowle	dge and b	elief		
11110	$V P_{i}$	alon,		Printed Name			RIPLEY	,			ATORY O		7/25/00	
Laternature And	\cdot	<u> </u>		1 144110										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy _____ T. Ojo Alamo ____

T. Salt B. Salt T. Yate T. 7 Riv T. Quee T. Gray T. San A. T. Glori	vers n burg Andres eta	25 27 29 33 37	7. Devonian	 T. Kirtl T. Pictu T. Cliff T. Men T. Poin T. Man T. Gallt 	and-Fruit House efee t Lookou cos p	t	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte
T. Bline	bry		T. Ellenburger T. Gr. Wash	T. Dako	ota		_ T
T. Tubb			T. Delaware Sand	T. Todilto			T
T. Drinl	card		T Rone Springs	T Detecto			T
I. AUU			l.	T. Wingate			т
1. 11 011	Carrie		Т	T. Chinle			T. T.
I. Penn			T.	T Permain			- 1
T. Cisco	(Bough (C)	Т	T. Penn "A"		 -	T
No. 1, f	om	3718	to 4 065	No. 3	, from		OIL OR GAS SANDS OR ZONES
No. 1, fr No. 2, fr	om		IMPORTANT inflow and elevation to which water received to the control of the cont	ose in hole.		- feet - feet	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3381 3718	3718 4065	337 347	SAND, DOLOMITE, DOLIMITIC SD DOLOMITE, SANDY DOLOMITE				