

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34848

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
EUNICE MONUMENT SOUTH
UNIT

2. Name of Operator
CHEVRON U.S.A., INC.

8. Well No.
708

3. Address of Operator
P. O. BOX 1150 MIDLAND, TX 79702

9. Pool name or Wildcat
EUNICE MONUMENT; GRAYBURG-SA

4. Well Location
Unit Letter I: 1330 Feet From The SOUTH Line and 1220 Feet From The EAST Line
Section 10 Township 21S Range 36E NMPM LEA County

10. Date Spudded 02/19/2000	11. Date T.D. Reached 02/26/2000	12. Date Compl. (Ready to Prod.) 03/28/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3578'	14. Elev. Casinghead
15. Total Depth 3920'	16. Plug Back T.D. 3899'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 3790' - 3898'
21. Type Electric and Other Logs Run SDL/DSN/GR				20. Was Directional Survey Made NO
22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	505'	12-1/4"	350 SX - SURF	
7"	20	3919'	8-3/4"	800 SX - SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3883'	

26. Perforation record (interval, size, and number) 3790' - 3898' (3 JHPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3790'-3898'	2800 GALS 15% HCL

28. **PRODUCTION**

Date First Production 03/28/2000	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD		
Date of Test 04/14/2000	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 20	Water - Bbl. 121	Gas - Oil Ratio 952
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 20	Water - Bbl. 121	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 05/04/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1321	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1410	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2572	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2783	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2969	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3409	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3726	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otztze _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3409 3726	3726 3920	317 194	SAND, DOLOMITE DOLOMITE, SAND