

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34849
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name EDNICE MONUMENT SOUTH UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 709	
2. Name of Operator Chevron U.S.A. Inc.		9. Pool name or Wildcat EDNICE MONUMENT, GRAYBURG-SAN ANDRES	
3. Address of Operator P.O. Box 1150 Midland, TX 79702			
4. Well Location Unit Letter K : 1330 Feet From The SOUTH Line and 2421 Feet From The WEST Line Section 10 Township 21S Range 36E NMPM 1EA County _____			
10. Date Spudded 3/8/00	11. Date T.D. Reached 3/13/00	12. Date Compl. (Ready to Prod.) 5/3/00	13. Elevations (DF & RKB, RT, GR, etc.) 3574'
14. Elev. Casinghead			
15. Total Depth 3930'	16. Plug Back T.D. 3900'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3836'-3876'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL/MSFL/CSL/GR/SDL/DSN			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	500'	12-1/4"	350 SX - SURF	
7"	20	3929'	8-3/4"	825 SX - SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3743'	

26. Perforation record (interval, size, and number) 3911'-3923' 3 JHPF (CIBP @ 3900') 3836'-3876' 3 JHPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>3836'-3876'</td><td>1300 GALS 15% HCL</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3836'-3876'	1300 GALS 15% HCL				
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3836'-3876'	1300 GALS 15% HCL										

28. PRODUCTION							
Date First Production 5/3/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6/29/00	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 82	Water - Bbl. 286	Gas - Oil Ratio 4100
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 82	Water - Bbl. 286	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>J.K. Ripley</i>	Printed Name J. K. RIPLEY	Title REGULATORY O.A.	Date 7/21/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1320	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1420	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2560	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2782	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2976	T. Devonian	T. Menefee	T. Madison
T. Queen	3412	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3737	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3737 to 3930
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3412	3737	325	SAND, DOLOMITE, SANDY-DOLO
3737	3930	193	DOLOMITE, SAND