

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34853

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

737

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter **B** : **210** Feet From The **NORTH** Line and **1420** Feet From The **EAST** Line

Section **15** Township **21S** Range **36E** NMPM **1EA** County

10. Date Spudded **2/29/00** 11. Date T.D. Reached **3/6/00** 12. Date Compl. (Ready to Prod.) **5/27/00** 13. Elevations (DF & RKB, RT, GR, etc.) **3560'** 14. Elev. Casinghead

15. Total Depth **3914'** 16. Plug Back T.D. **3903'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3775' - 3899'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/DSN/SDL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	507'	12-1/4"	350 SX - SURF	
7"	20	3914'	8-3/4"	850 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3887'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3775' - 3899' 3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3775'-3899' 1500 GALS 15%, 150 RCMB'S

28. PRODUCTION

Date First Production 5/27/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 7/9/00	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 13	Water - Bbl. 740	Gas - Oil Ratio 1083	
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF 13	Water - Bbl. 740	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *J. K. Ripley*

Printed Name

J. K. RIPLEY

Title REGULATORY O.A. Date 7/24/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1322	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1412	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2568	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2785	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2978	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3420	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3721	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3721 to 3914
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3420	3721	301	SAND, DOLOMITE, SANDY-DOLO				
3721	3914	193	DOLOMITE, DOLOMITE SAND				