State of New Mexico Enc , Minerals and Natural Resources

State Lease-6 copies Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

Form C-105 Revised March 25, 1999

11 South First, Artesia, NM									
	88210	OIL CONSERVATION DIVISION 30-025-34882							
DISTRICT III	TIII 2040 South Pacheco					5. Indicate Typ			
	Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						STATE	FEE	
<u>DISTRICT IV</u> 1040 South Pacheco, Santa F	'e NM 87505						6. State Oil & C	oas Lease No.	
		TION OR	RECOMPLETIC	N REPORT	ANDI	OG			
a. Type of Well:	E COMI EE	HOHOK	ICECOMI LETTO	TY REI ORI	711110 13		7. Lease Name	or Unit Agreemer	it Name
OIL WELL b. Type of Completion: New Well	☐ GAS	S WELL		OTHER	f. Resvr.	Other		Northea	ast Drinkard Unit
	☐ WOLKOVEI		penriug bat	.х <u>П</u> П	1. KESVI.		<u></u>		
. Name of Operator Apache Corporat Address of Operator	tion						8. Well No. 9. Pool name or	136	5
•	lvd. Ste. 100	0 Houston	, Texas 77056-4	400 / 713-29	06-6000		i .		-Tubb-Drinkard
. Well Location	2.4., 200. 20	, , , , , , , , , , , , , , , , , , , ,	, 10,100 11000 1	100771225	0 0000		1 Damee 1	., Dimedij	Tuo Diimai u
Unit Letter	- G :	1450	Feet From The	North	Line and	1700	Feet From The	Ea	ast Line
Section		ownship	21S	Range	37E	NMPM		County	
0. Date Spudded 7/2/00	11. Date T.D. Read 7/13.		12. Date Compl. (Ready to F 7/27/	*	13. Eleva	tions (DF & RKB, RT, GR, 3508'		14. Elev. Casing	head
5. Total Depth	16. Plug Back		17. If Multiple Comp			18. Intervals	GR Rotary Tools		Cable Tools
6370		6284	Many Zones?			Drilled By		X	
9. Producing Interval(s), of		p, Bottom, Name					-		onal Survey Made
Blinebry 5884 - 1. Type Electric and Other							22. Was Well (NO	
GR-CNL / GR-D							ZZ. WAS WEILT	NO	
3.							L.,	110	
						<u>strings set in</u>			
CASING SIZE	WEIGHT		DEPTH SET	HOLE			TING RECO		AMOUNT PULLE
-5/8 -1/2	24 17		1365	12-1/ 7-7/		460 sx / Circu 1275 sx / Circ			
-1/2	1/:	#	6370	 /-//	<u>'0 </u>	12/3.8X/ CITC	urated oo	SX	
	4								
	1				·				
		LINER RE			25.			TUBING RE	
4. SIZE	TOP	LINER RE	CORD SACKS CEMENT	SCREEN	25.	SIZE	DEP	ТН ЅЕГ	CORD PACKER SET
	TOP			SCREEN	25.	SIZE 2-7/8	DEP		
SIZE		воттом		SCREEN		2-7/8	DEP 6	тн seт 100	PACKER SET
SIZE		воттом		SCREEN	27. AC		DEP 6	TH SET 100 ENT, SQUEE	PACKER SET
SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8	DEP 6 URE, CEME	TH SET 100 ENT, SQUEE	PACKER SET ZE, ETC. ND KIND MATERIAL USED
SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED
SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 26. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
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SIZE 6. Perforation record	d (interval, size,	BOTTOM and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 16. Perforation record Blinebry 5884-88, 59 " - 350 Holes	d (interval, size,	BOTTOM and number)	SACKS CEMENT		27. AC	2-7/8 CID, SHOT, FRAC EPTH INTERVAL	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 16. Perforation record Blinebry 5884-88, 59 17 - 350 Holes	d (interval, size,	BOTTOM and number)	SACKS CEMENT	PRODUC	27. AC	2-7/8 ZID, SHOT, FRACE EPTHINTERVAL 5884 - 6046	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL
SIZE 16. Perforation record Blinebry 5884-88, 59 - 350 Holes 18. 18. 18. 18. 18.	d (interval, size,	BOTTOM and number)	SACKS CEMENT 6014-46 Production Meth		27. AC D	2-7/8 ZID, SHOT, FRACEPTHINTERVAL 5884 - 6046	OEP 6 URE, CEME Acidize w/	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand
SIZE 16. Perforation record Blinebry 5884-88, 59 - 350 Holes 18. 18. 18. 18. 18. 19. 19. 19.	Hours Tested	and number) 52-78, 82-88,	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For	27. AC D 27.	2-7/8 ZID, SHOT, FRACEPTH INTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF	URE, CEMI Acidize w/ Frac w/ 346	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio
6. Perforation record Blinebry 5884-88, 59 " - 350 Holes " - 350 Holes 18. hate First Production 7/27/00 hate of Test 8/8/00	Hours Tested	and number)	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For t Period	27. AC D 27.	2-7/8 ZID, SHOT, FRACE EPTHINTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28	DEP 6 URE, CEME Acidize w/ Frac w/ 346	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 8448
6. Perforation record Blinebry 5884-88, 59 " - 350 Holes " - 350 Holes 18. hate First Production 7/27/00 hate of Test 8/8/00	Hours Tested	and number) 62-78, 82-88,	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For	27. AC D 27.	2-7/8 ZID, SHOT, FRACEPTH INTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF	URE, CEMI Acidize w/ Frac w/ 346	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.)
SIZE 16. Perforation record Blinebry 5884-88, 59 17 350 Holes 18. 18. 18. 19. 19. 19. 19. 19.	Hours Tested 24 Casing Pressur	and number) 52-78, 82-88, 62-78 Calculated 2 Hour Rate	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For t Period	27. AC D 27.	2-7/8 ZID, SHOT, FRACE EPTHINTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28	URE, CEMI Acidize w/ Frac w/ 346	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 8448
SIZE 26. Perforation record Blinebry 5884-88, 59 " - 350 Holes 28. Date First Production 7/27/00 Date of Test 3/8/00 Row Tubing Press.	Hours Tested 24 Casing Pressur	and number) 52-78, 82-88, 62-78 Calculated 2 Hour Rate	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For t Period	27. AC D 27.	2-7/8 ZID, SHOT, FRACE EPTHINTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28	Water - Bl	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 Sest Witnessed By
SIZE 26. Perforation record Blinebry 5884-88, 59 " - 350 Holes 28. Date First Production 7/27/00 Date of Test 3/8/00 Row Tubing Press. 9. Disposition of Gas (Sold Sold 0. List Attachments	Hours Tested 24 Casing Pressur	and number) 62-78, 82-88, 62-78 to Calculated Hour Rate	Production Meth Pt Choke Size Pro	PRODUC od (Flowing, gas lift imping - 1.5 dn For t Period	27. AC D 27.	2-7/8 ZID, SHOT, FRACE EPTH INTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28	Water - Bl	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 Set Witnessed By
SIZE 26. Perforation record Blinebry 5884-88, 59 " - 350 Holes 28. Date First Production 7/27/00 Pate of Test 3/8/00 Row Tubing Press. 9. Disposition of Gas (Solat Sold 0. List Attachments Logs, Deviation	Hours Tested 24 Casing Pressur I, used for fuel, vente	and number) 62-78, 82-88, 62-78 B2-88, Hour Rate	Production Meth Pt Choke Size Pro Tes	PRODUC od (Flowing, gas lift amping - 1.5 dn For t Period Gas - 1	27. AC D 27. AC D T T T T T T T T T T T T T T T T T T	2-7/8 EID, SHOT, FRACEPTH INTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28 Water - Bbl.	Water - Bl	TH SET 100 ENT, SQUEE AMOUNT AI 5000 gals 159 92 gals gel &	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 Sest Witnessed By
26. Perforation record Blinebry 5884-88, 59 4" - 350 Holes 28. Date First Production 7/27/00 Date of Test 8/8/00 Flow Tubing Press. 29. Disposition of Gas (Solation) Logs, Deviation	Hours Tested 24 Casing Pressur I, used for fuel, vente	and number) 62-78, 82-88, 62-78, 82-88, Hour Rate d, etc.)	Production Meth Pt Choke Size Pro Tes 24- Oil - Bbl.	PRODUCT OF THE PROPERTY OF THE	27. AC D 27. D 27. AC D 27. AC D 27. AC D 27. AC D 28. AC D 29. AC D 29. AC D 20. AC	2-7/8 CID, SHOT, FRACE EPTHINTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28 Water - Bbl.	Water - Bi	Well St	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 **est Witnessed By
28. Date First Production 7/27/00 Date of Test 3/8/00 Plow Tubing Press. Ploy Disposition of Gas (Sold Sold) Logs, Deviation	Hours Tested 24 Casing Pressur d, used for fuel, vente	and number) 62-78, 82-88, 62-78, 82-88, Hour Rate d, etc.)	Production Meth Pt Choke Size Pro Tes	PRODUCT OF THE PROPERTY OF THE	27. AC D 27. D 27. AC D 27. AC D 27. AC D 27. AC D 28. AC D 29. AC D 29. AC D 20. AC	2-7/8 EID, SHOT, FRACEPTH INTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28 Water - Bbl.	Water - Bi	Well St	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 Set Witnessed By
SIZE 26. Perforation record Blinebry 5884-88, 59 17 - 350 Holes 28. 28. 28. 29. Disposition of Gas (Sold 30 List Attachments Logs, Deviation 1. I hereby certify that the	Hours Tested 24 Casing Pressur d, used for fuel, vente	and number) 62-78, 82-88, 62-78, 82-88, Hour Rate d, etc.)	Production Meth Pt Choke Size Pro Tes 24- Oil - Bbl.	PRODUC and (Flowing, gas lift amping - 1.5 and For t Period Gas - 1	27. AC D 27. D 27. AC D 27. AC D 27. AC D 27. AC D 28. AC D 29. AC D 29. AC D 20. AC	2-7/8 CID, SHOT, FRACE EPTHINTERVAL 5884 - 6046 ize and type pump) Sert Gas - MCF 28 Water - Bbl.	Water - Bi	Well St	PACKER SET ZE, ETC. ND KIND MATERIAL USED 6 HCL 83100# 16/30 sand atus (Prod. or Shut-in) Producing Gas - Oil Ratio 848 Dil Gravity - API - (Corr.) 36.8 **est Witnessed By

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2775 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3984 T. Simpson T. Gallup T. Ignacio Otzte

T. Yates 277.	5 T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	_
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	_
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres 398	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta 542	T. McKee	Base Greenhorn	T. Granite	
T. Paddock 547	6 T. Ellenburger	T. Dakota	T	
T. Blinebry 577	T. Gr. Wash	T. Morrison	Т.	
T. Tubb 634	T. Delaware Sand	T. Todilto	Т.	
T. Drinkard	T. Bone Springs	T. Entrada	Т.	
T. Abo	T. Rustler	1490 T. Wingate	Т.	
T. Wolfcamp	T	T. Chinle	Т.	
T. Penn	Т.	T. Permain	Т.	
T. Cisco (Bough C)	Т	T. Penn "A"	Т.	-
	OIL OR (GAS SANDS OR ZONES		
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		FANT WATER SANDS		*****
Include data on rate of water inflow and	elevation to which water rose in	hole.		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

	***************************************]	LITHOLOGY REC	ORD (Attach a	dditional sh	eet if necessary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							[a] (*)
						*** ***	Rec
						, ,	Alle Colored Hopes
							Č.
							elika je sa ostava i sa os