

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34885

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter N : 1200 Feet From The South Line and 1400 Feet From The West Line
 Section 11 Township 21S Range 37E NMPM Lea County

10. Date Spudded

5/17/00

11. Date T.D. Reached

5/29/00

12. Date Compl. (Ready to Prod.)

6/15/00

13. Elevations (DF & RKB, RT, GR, etc.)

3419'

14. Elev. Casinghead

GR

15. Total Depth

6860

16. Plug Back T.D.

6781

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5590 - 5861

Tubb 6022 - 6321

Drinkard 6523 - 6660

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1341	12-1/4	460 sx / Circulated 96 sx	
5-1/2	17#	6860	7-7/8	1340 sx / Circulated 125 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6720	

26. Perforation record (interval, size, and number)

Blinebry 5590-96, 5612-17, 22-32, 36-39, 44-74, 80-90, 5701-46,
68-5810, 13-20, 28-61 - 4" - 556 Holes

Tubb 6022-31, 72-79, 92-6105, 14-21, 42-47, 6244-58, 64-72,
81-85, 6307-21 - 4" - 333 Holes

Drinkard 6523-33, 95-6622, 27-31, 34-50, 54-60 - 4" - 257 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5590 - 5861	Acidize w/ 8000 gals 15% HCL
	Frac w/ 42000 gals gel & 80240# 16/30 sand
6022 - 6321	Acidize w/ 4500 gals 15% HCL
	Frac w/ 24780 gals gel & 60000# 16/30 sand
6523 - 6660	Acidize w/ 3500 gals 15% HCL
	Frac w/ 21840 gals gel & 40420# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
6/16/00		Pumping - 1.5" Rod Insert						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
6/21/00	24		Test Period	22	114	131	5182		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
		Hour Rate				36.8			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

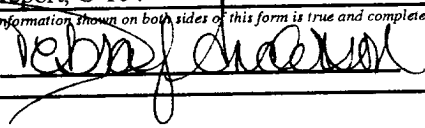
Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 6/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland	
T. Salt		T. Atoka		T. Pictured Cliffs	
B. Salt		T. Miss		T. Cliff House	
T. Yates	2569	T. Devonian		T. Menefee	
T. 7 Rivers		T. Silurian		T. Point Lookout	
T. Queen		T. Montoya		T. Mancos	
T. Grayburg		T. Simpson		T. Gallup	
T. San Andres	3774	T. McKee		Base Greenhorn	
T. Glorieta	5182	T. Ellenburger		T. Dakota	
T. Paddock	5238	T. Gr. Wash		T. Morrison	
T. Blinberry	5588	T. Delaware Sand		T. Todilto	
T. Tubb	6132	T. Bone Springs		T. Entrada	
T. Drinkard	6490	T. Rustler	1275	T. Wingate	
T. Abo	6738	T.		T. Chinle	
T. Wolfcamp		T.		T. Permian	
T. Penn		T.		T. Penn "A"	
T. Cisco (Bough C)					

OIL OR GAS SANDS OR ZONES

SILT OR SAND SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]