## State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

Previous Operator Signature:

<u>District IV</u> 2040 South Pacheco, San	ta Fe, NM 8	7505							AMENDED	REPORT	
I.	R		ALLOWABLE	AND A	AUTHORIZ	ATIO	N TO TRANS	PORT			
Operator Name and Address APACHE CORPORATION							<sup>2</sup> OGRID Number 000873				
2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400							<sup>3</sup> Reason for Filing NW				
<sup>4</sup> API Numbe		5 Pool		DINIZ	ADD	<sup>6</sup> Pool Code 22900					
30-025-348 Property Code	380	EUNICE N., BLINEBRY-TUBB-DRINK  * Property Name					9 Well Number				
22503	22503 NORTHEA				RINKARD	UNIT	524				
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	N	orth/South line	Feet from the	East/West line	County	
С	15	21S	37E		160	<u> </u>	North	1350	West	Lea	
Ul or lot no.	BOI Section	tom Hole Locat	Range	Lot. Idn	Feet from the	No.	orth/South line	Feet from the	East/West line	County	
12	13					<u> </u>					
12 Lse Code P	P Gas Connection Date P 5/5/00			te 1'' C-1	129 Permit Number		<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date				
III. Oil and Gas	Transp				<sup>20</sup> POD	121 0.15	1	22			
OGRID		<sup>19</sup> Transporter Name and Address				<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Desription				
037480		Energy Pipeline LP			2264710	О	A, Sec. 2, T21S - R37E NEDU Central Battery				
						NEDU Cent	rai battery				
020809	Houston, Texas 77210-4666 Sid Richardson Gasoline Co				2264730	G					
		ain St., Suite 30									
		th, Texas 7610									
022628	Texas-New Mexico Pipeline Co				2264710	О					
	P O Box 5568 TA										
Denver, Colorado 80217-5578  024650 Dynegy Midstream Services					2264730	G					
	1000 Louisiana, Suite 5800										
		n, Texas 77002	2			12					
IV. Produced V	/ater		<del>"</del>	34 POD UI	LSTR Location and	Description	1				
2264750		Sec. 2, T21S, R	37E		·						
V. Well Comp 25 Spud Date	letion D	Data 26 Ready Date	<sup>27</sup> TD	<del></del>	<sup>28</sup> PBTD	- 1	<sup>29</sup> Perforations		30 DHC, MC		
4/1/00		5/5/00	6860		6784		5578 - 6680	o	⁻ DHG, MG		
31 Hole Size		32 Casing & Tubing Size 8-5/8			<sup>33</sup> Depth Set 1207		160 16:	<sup>34</sup> Sacks Cement 460 sx / Circulated 120 sx			
12-1/4 7-7/8		5-1/2			6860		1500 sx / Circulated 148 sx				
								<u></u>			
VI. Well Test [	l Data				<del></del>		!				
35 Date New Oil	35 Date New Oil 36 Gas Delivery Date		37 Test Date		38 Test Length		<sup>39</sup> Tbg. Pressure	<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure		·e	
5/5/00 41 Choke Size		5/5/00	5/17/00 *3 Water	_	24 44 Gas		<sup>45</sup> AOF		46 Test Method		
		15	150		150				Pumping		
with and that the informat		the Oil Conservation Divisove is true and complete to				OII	. CONSERVA	TION DIV	ISION		
knowledge and belief.  Signature: Massard Grant					Approved by:						
Printed Name:					Approved by:  Tide: OF OF THE CONTROL OF THE CONTRO						
Title:	et Grant	<del>  </del>	Approval Date:								
Regulatory Analyst					горночи маке: 						
Date: Phone: 713-296-7212											
	operator fill		d name of the previous ope	rator	<del></del>						
			•								

Printed Name

Title