State of New Mexico rgy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105 Revised March 25, 1999

DISTRICT II									Revised March 25, 19	
DISTRICT II							WELL API NO.			
11 South First, Artesia, NM 8	South First, Artesia, NM 88210 OIL CONSERVATION DIVISION						30-025-34886			
DISTRICT III								5. Indicate Type of Lease STATE FEE		
000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505								6. State Oil & Gas Lease No.		
DISTRICT IV 040 South Pacheco, Santa Fe,	NM 87505									
		TION OR I	RECOMPLETION	REPORT A	ND LO)G				
a. Type of Well:							7. Lease Name or Unit Agreement Name			
OIL WELL	□GA		Northeast Drinkard Unit							
	Workover	☐ Deep	en 🔲 Plug Back	☐ Diff.	Resvr.	Other	8. Well No.			
. Name of Operator Apache Corporation	on			524						
o. Address of Operator 2000 Post Oak Bly	vd., Ste. 10	00, Houston,	Texas 77056-440	0 / 713-296	-6000		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard			
4. Well Location Unit Letter	C :	160	Feet From The	North	Line and	1350	Feet From The	We	est_Line	
Section	15	Township	21S	Range	37E	NMPM	Lea	County		
10. Date Spudded	 Date T.D. Rea 	iched 1	2. Date Compl. (Ready to Proc	ł.)	13. Elevati	ons (DF& RKB, RT, GR,	•	Elev. Casing	rhead	
4/1/00		1/00 L	5/5/00 17. If Multiple Compl. H	low .	L	3455'	GR Rotary Tools	l	Cable Tools	
15. Total Depth 6860	16. Plug Bac	6784	Many Zones?	iow		Drilled By		X	1	
19. Producing Interval(s), of the	his completion - T	op, Bottom, Name		· · · · · · · · · · · · · · · · · · ·				20. Was Directi	onal Survey Made	
Blinebry 5578 - 5		Tubb 6	085 - 6384	Drinkard 6	477 - 6	680	àa 177 - 117 U	NO		
21. Type Electric and Other Logs Run GR-CNL								22. Was Well Cored NO		
23.			CASING REC	ORD (Ren	ort all s	strings set in v	vell)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE S			TING RECO	ORD	AMOUNT PULLED	
8-5/8		1#	1207	12-1/4		460 sx / Circu				
5-1/2	1	7#	6860	7-7/8	7/8 1500 sx / Ci		culated 148 sx			
										
				<u> </u>	25.	L	Т	UBING REC	CORD	
24.		I INED BEG	CORD		23.					
24. SIZE	тор	LINER REG	CORD SACKS CEMENT	SCREEN	2.5.	SIZE	DEP	TH SET	PACKER SET	
	ТОР			SCREEN	25.	size 2-7/8	DEP	гн seт 721	PACKER SET	
		воттом		SCREEN		2-7/8	6'	721		
		воттом		SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	6'	721 ent. souei	EZE, ETC.	
SIZE 26. Perforation record	(interval, size	BOTTOM , and number)	SACKS CEMENT	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	DEP 6' URE, CEM	721 ENT, SQUEF AMOUNT AN	EZE, ETC. ID KIND MATERIAL USED	
SIZE 26. Perforation record Blinebry 5578-84, 96-	(interval, size	, and number)	SACKS CEMENT 8, 18-36, 59-5806,	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	OEP 6' URE, CEM Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15	EZE, ETC. ID KIND MATERIAL USED	
SIZE 26. Perforation record	(interval, size	, and number)	SACKS CEMENT 8, 18-36, 59-5806,	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	OEP 6' URE, CEM Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15	EZE, ETC. ID KIND MATERIAL USED % HCL	
SIZE 26. Perforation record Blinebry 5578-84, 96-	(interval, size	, and number)	SACKS CEMENT 8, 18-36, 59-5806,	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	OEP 6' URE, CEM Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15	EZE, ETC. ID KIND MATERIAL USED % HCL	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7	(interval, size -5617, 24-44, 2-77, 81-84	, and number) 50-64, 88-5708 - 4" - 498 E	SACKS CEMENT 8, 18-36, 59-5806, Holes	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT	URE, CEM Acidize w/ Frac w/ 66	721 ENT, SQUEF AMOUNT AN 7700 gals 15	EZE, ETC. ID KIND MATERIAL USED % HCL & 120000# 16/30 sand	
SIZE 26. Perforation record Blinebry 5578-84, 96-	(interval, size -5617, 24-44, 2-77, 81-84	, and number) 50-64, 88-5708 - 4" - 498 E	SACKS CEMENT 8, 18-36, 59-5806, Holes	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT PITHINTERVAL 5578 - 5884	URE, CEM Acidize w/ Frac w/ 66	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel &	EZE, ETC. ID KIND MATERIAL USED % HCL & 120000# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-	(interval, size -5617, 24-44, 2-77, 81-84	, and number) 50-64, 88-5708 - 4" - 498 E	SACKS CEMENT 8, 18-36, 59-5806, Holes	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT PITHINTERVAL 5578 - 5884	URE, CEM Acidize w/ Frac w/ 66	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel &	EZE, ETC. ID KIND MATERIAL USED % HCL & 120000# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-	(interval, size -5617, 24-44, 2-77, 81-84	, and number) 50-64, 88-5708 - 4" - 498 E	SACKS CEMENT 8, 18-36, 59-5806, Holes	SCREEN	27. AC	2-7/8 ID, SHOT, FRACT PITHINTERVAL 5578 - 5884	URE, CEM Acidize w/ Frac w/ 66	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel &	EZE, ETC. ID KIND MATERIAL USED % HCL & 120000# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 8	80TTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18	SACKS CEMENT 8, 18-36, 59-5806, Holes 1, 22-26, 77-84	SCREEN	27. AC DF	2-7/8 ID, SHOT, FRACT PITHINTERVAL 5578 - 5884	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Prac w/ 10 Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15	EZE, ETC. HD KIND MATERIAL USED HCL 120000# 16/30 sand HCL 40420# 16/30 sand	
Size 26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3	80TTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18	SACKS CEMENT 8, 18-36, 59-5806, Holes 1, 22-26, 77-84		27. AC DF	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Prac w/ 10 Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15	EZE, ETC. ED KIND MATERIAL USED % HCL & 120000# 16/30 sand % HCL & 40420# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28.	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3	80TTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18	SACKS CEMENT 8, 18-36, 59-5806, doles 7, 22-26, 77-84 2, 6614-19, 24-56,	PRODUC	27. AC DF	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Prac w/ 10 Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	EZE, ETC. ED KIND MATERIAL USED % HCL & 120000# 16/30 sand % HCL & 40420# 16/30 sand % HCL & 40340# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28. Date First Production	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3	80TTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method	PRODUC' (Flowing, gas lift,	27. AC DE	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Prac w/ 10 Acidize w/	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	EZE, ETC. HD KIND MATERIAL USED HCL 120000# 16/30 sand HCL 40420# 16/30 sand	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28.	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 E 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method	PRODUC' (Flowing, gas lift, apping - 1.5"	27. AC DF TION pumping - Si Rod In Oil - Bbl.	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel & Well Ste	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96-14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4" - 436 Holes Drinkard 6477, 84, 960-80 - 4" - 252 Holes Date First Production 5/5/00 Date of Test 5/17/00	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 E 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC' (Flowing, gas lift, nping - 1.5"	27. AC DF DF STION DE Pumping - St ROd In Oil - Bbl. 15	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Prac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel & Well St	### ### ### ### ### ### ### ### ### ##	
26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28. Date First Production 5/5/00 Date of Test	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC' (Flowing, gas lift, nping - 1.5"	27. AC DF DF STION DE Pumping - St ROd In Oil - Bbl. 15	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel & Well St	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96-14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28. Date First Production 5/5/00 Date of Test 5/17/00 Flow Tubing Press.	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Teste 24 Casing Press	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC' (Flowing, gas lift, nping - 1.5"	27. AC DF DF STION DE Pumping - St ROd In Oil - Bbl. 15	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150	DEP 6' URE, CEM Acidize w/ Frac w/ 66' Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	### ### ### ### ### ### ### ### ### ##	
SIZE 26. Perforation record Blinebry 5578-84, 96-14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes Drinkard 6477, 84, 960-80 - 4" - 252 Holes Date First Production 5/5/00 Date of Test 5/17/00 Flow Tubing Press.	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Teste 24 Casing Press	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC' (Flowing, gas lift, nping - 1.5"	27. AC DF DF STION DE Pumping - St ROd In Oil - Bbl. 15	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150	URE, CEM Acidize w/ Frac w/ 66 Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96-14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28. Date First Production 5/5/00 Date of Test 5/17/00 Flow Tubing Press.	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Teste 24 Casing Press	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 F 83-6304, 15-18 1, 29, 45, 68-7	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC' (Flowing, gas lift, nping - 1.5"	27. AC DF DF STION DE Pumping - St ROd In Oil - Bbl. 15	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150	URE, CEM Acidize w/ Frac w/ 66 Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 Tubb 6085-61	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Test 24 Casing Press , used for fuel, ven	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 E 83-6304, 15-18 1, 29, 45, 68-7 ed Little, etc.)	SACKS CEMENT 8, 18-36, 59-5806, Holes 2, 6614-19, 24-56, Production Method Pun Choke Size Profit Test F	PRODUC (Flowing, gas lift, nping - 1.5" For Period Gas - M	Z7. AC DE DE DE DE DE DE DE DE DE D	2-7/8 ID, SHOT, FRACT SPTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150 Water - Bbl.	URE, CEM Acidize w/ Frac w/ 66 Acidize w/ Frac w/ 10 Acidize w/ Frac w/ 21	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 4" - 436 Holes Drinkard 6477, 84, 9 60-80 - 4" - 252 H 28. Date First Production 5/5/00 Date of Test 5/17/00 Flow Tubing Press. 29. Disposition of Gas (Sold, Sold) 30. List Attachments Log, Deviation R 31. I hereby certify that the	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Test 24 Casing Press used for fuel, ven	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 E 83-6304, 15-18 1, 29, 45, 68-7 ed Little, etc.)	SACKS CEMENT 8, 18-36, 59-5806, Holes 7, 22-26, 77-84 2, 6614-19, 24-56, Production Method Pun Choke Size Prod'r Test F	PRODUC (Flowing, gas lift, nping - 1.5" For Period Gas - M	27. AC DE TION pumping - Si ROd In Oil - Bbl. 15 CF	2-7/8 ID, SHOT, FRACT PTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sett Gas - MCF 150 Water - Bbl.	OEP OTHER OF THE CONTROL OF THE CON	ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel & Well St	### ### ### ### ### ### ### ### ### ##	
SiZE 26. Perforation record Blinebry 5578-84, 96- 14-16, 22-25, 32-38, 7 Tubb 6085-6105, 18-4 Tubb 6085-61	(interval, size -5617, 24-44, 2-77, 81-84 28, 6221-58, 3 3, 6501, 07, 1 Holes Hours Test 24 Casing Press used for fuel, ven	BOTTOM , and number) 50-64, 88-5708 - 4" - 498 E 83-6304, 15-18 1, 29, 45, 68-7 ed Little, etc.)	SACKS CEMENT 8, 18-36, 59-5806, Holes 2, 6614-19, 24-56, Production Method Pun Choke Size Profit Test F	PRODUC' (Flowing, gas lift, nping - 1.5" For Period Gas - M	27. AC DE TION pumping - Si ROd In Oil - Bbl. 15 CF	2-7/8 ID, SHOT, FRACT SPTHINTERVAL 5578 - 5884 6085 - 6384 6477 - 6680 ize and type pump) Sert Gas - MCF 150 Water - Bbl.	OEP OTHER OF THE CONTROL OF THE CON	721 ENT, SQUEF AMOUNT AN 7700 gals 15 192 gals gel & 5700 gals 15 458 gals gel & 3800 gals 15 000 gals gel &	### ### ### ### ### ### ### ### ### ##	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICA'	TE FORM	ATION TOP	S IN CONFORMA	ANCE V	VITH G	EOGRAPHI	CAL SECTION O	FSTATE
		Southeastern	New Mexico				Northwestern	
T. Anhy			Т. Сапуоп			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn			T. Kirtland-Fru	itland	T. Penn. "C"
B. Salt			T. Atoka			T. Pictured Clif		T. Penn, "D"
T. Yates		2592	T. Miss			T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian			T. Menefee		T. Madison
T. Queen			T. Silurian			T. Point Looko	ut	T. Elbert
T. Grayburg	3		T. Montoya			T. Mancos	· · · · · · · · · · · · · · · · · · ·	T. McCracken
T. San Andı	res	3748	T. Simpson			T. Gallup	1	T. Ignacio Otzte
T. Glorieta		5147	T. McKee			Base Greenhorr	·	T. Granite
T. Paddock		5206	T. Ellenburger			T. Dakota		т.
T. Blinebry		5585	T. Gr. Wash			T. Morrison		T.
T. Tubb		6102	т. Delaware Sa	nd —		T. Todilto		T.
T. Drinkard		6462	T. Bone Springs			T. Entrada		T.
T. Abo		6768	T. Rustler			T. Wingate		T.
T. Wolfcam	p		Т.			T. Chinle		Т.
T. Penn			Т.			T. Permain		T.
T. Cisco (Bo	ough C)		Т.			T. Penn "A"		T.
			OIL	OR GA		OS OR ZON	TES .	1.
No. 1, from		**********************						ta
No. 2, from	*******************		to	 No	. 4, from	***************************************	******************************	to
	***************************************	***************************************	IMI	ORTA		TER SAND).S:	to
Include data	on rate of war	ter inflow and ele	vation to which water re	se in bole			, <u>.</u> .	
							feet	
No. 2, from	*******************	***************************************	to	************	•••••••	***************************************	feet	
			to.					
	*******************	I	ITHOLOGY REC	CORD	Attach a	additional sh	eet if necessary)	
		Thickness in			- Attach t	idditional bil	T Treecessary)	
From	То	Feet	Lithology	_ _	From	То	Thickness in Feet	Lithology
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