

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-34887

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

624

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter C ; 1250 Feet From The North Line and 1368 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

4/17/00

11. Date T.D. Reached

4/30/00

12. Date Compl. (Ready to Prod.)

5/19/00

13. Elevations (DF & RKB, RT, GR, etc.)

3444'

GR

14. Elev. Casinghead

15. Total Depth

6860

16. Plug Back T.D.

6776

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5557 - 5818 Tubb 6034 - 6310

Drinkard 6463 - 6682

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1213	12-1/4	460 sx / Circulated 82 sx	
5-1/2	17#	6860	7-7/8	1400 sx / Circulated 100 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6736	

26. Perforation record (interval, size, and number)

Blinebry 5557-62, 74-76, 84-95, 5602-04, 08-26, 32-40, 45-47,
65-71, 86-5712, 16-19, 36-82, 86-88, 5806-18 - 4" - 572 HolesTubb 6034-41, 58-82, 92-6102, 94-6204, 10-24, 30-34, 62-68,
72-86, 96-6310 - 4" - 412 HolesDrinkard 6463, 70, 76, 79, 82, 88, 6500, 03, 76-89, 94-6600,
06-14, 19-33, 36-40, 48-82 - 4" - 324 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5557 - 5818	Acidize w/ 8000 gals 15% HCL
	Frac w/ 46074 gals gel & 80000# 16/30 sand
6034 - 6310	Acidize w/ 5500 gals 15% HCL
	Frac w/ 28980 gals gel & 60460# 16/30 sand
6463 - 6682	Acidize w/ 5000 gals 15% HCL
	Frac w/ 18984 gals gel & 43940# 16/30 sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/19/00		Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/25/00	24			17	200	101	11764
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date

5/31/00

AC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2585	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3730	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5121	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5230	T. Ellenburger		T. Dakota		T.	
T. Blinberry	5534	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6081	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6451	T. Bone Springs		T. Entrada		T.	
T. Abo	6756	T. Rustler	1264	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Received
10/27/2010
10:00 AM

Received
Feb 18 1962