

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34889
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8. Well No. 921	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000			
4. Well Location Unit Letter <u>M</u> : <u>1185</u> Feet From The <u>South</u> Line and <u>1017</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 3/30/00	11. Date T.D. Reached 4/13/00	12. Date Compl. (Ready to Prod.) 5/12/00	13. Elevations (DF & RKB, RT, GR, etc.) 3415' GR
14. Elev. Casinghead			
15. Total Depth 6770	16. Plug Back T.D. 6691	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5518 - 5760 Tubb 5900 - 6213 Drinkard 6392 - 6604			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1196	12-1/4	460 sx / Circulated 109 sx	
5-1/2	17#	6770	7-7/8	1575 sx / Circulated 508 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6652

26. Perforation record (interval, size, and number) Blinebry 5518-39, 52-65, 72-89, 93-5602, 28-43, 53-56, 62-66, 73-80, 98-5724, 46-60 - 4" - 344 Holes Tubb 5900-04, 22-32, 82-92, 6001-05, 17-23, 31-35, 50-60, 68-76, 6147-54, 59-82, 6203-06, 10-13 - 4" - 368 Holes Drinkard 6392, 98, 6409, 27, 60-90, 94-6516, 24-34, 38-48, 54-6604 - 4" - 492 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5518 - 5760	Acidize w/ 7000 gals 15% HCL
		Frac w/ 46000 gals gel & 80080# 16/30 sand
	5900 - 6213	Acidize w/ 4770 gals 15% HCL
		Frac w/ 42000 gals gel & 80180# 16/30 sand
	6392 - 6604	Acidize w/ 6300 gals 15% HCL
		Frac w/ 18648 gals gel & 40400# 16/30 sand

28. PRODUCTION							
Date First Production 5/12/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/16/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 205	Water - Bbl. 97	Gas - Oil Ratio 8913
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Log, Deviation Report, C-104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Sr. Engr. Technician	Date 5/19/00

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2528	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2703	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5070	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5138	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5462	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6040	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6362	T. Bone Springs		T. Entrada		T.	
T. Abo	6626	T. Rustler	1210	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS


Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							<div style="text-align: right;">  <p> 11-10-60 Received 11-1-60 </p> </div>

RECEIVED
MAY 1966