## State of New Mexico E y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs, N	NM 88240								Revised March 25, 1999	
DISTRICT II							WELL API NO.			
811 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION					25-34890		
DISTRICT III			2040 South Pacheco				5. Indicate Type	OF LEASE STATE	<b></b> ✓ FEE	
1000 Rio Brazos Rd., Aztec,	Fe, NM 875	103		6. State Oil & G						
DISTRICT IV 2040 South Pacheco, Santa F	e NM 87505									
		ETION OR	RECOMPLETION	N REPORT A	AND LO	OG				
1a. Type of Well:								7. Lease Name or Unit Agreement Name		
JOIL WELL GAS WELL DRY OTHER  b. Type of Completion:							Northeast Drinkard Unit			
✓ New Well	Workove	r Dee	pen Plug Back	< □Diff.	Resvr.	Other	8. Well No.			
2. Name of Operator Apache Corporation								922		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard		
2000 Post Oak B	Ivd., Ste. 1	00, Houstor	ı, Texas 77056-44	00 / 713-296	-6000		Eunice N	, Blinebry-	- Lubo-Drinkard	
Unit Letter K: 1595 Feet From The South Line and 2592								Feet From The West Line		
Section		Township	21S Range 37E			NMF		County		
10. Date Spudded 11. Date T.D. Reached 4/15/00 4/28/00			12. Date Compl. (Ready to Pr 5/25/0	13. Elevati	ons (DF& RKB, RT, G 3407'	R, etc.) 14. Elev. Casinghead				
15. Total Depth	16. Plug B:		17. If Multiple Compl.			18. Intervals	Rotary Tools	<del></del>	Cable Tools	
6770		6683	Many Zones?			Drilled By		X	al Comerce Made	
19. Producing Interval(s), of this completion - Top. Bottom, Name Blinebry 5490 - 5742 Tubb 5973 - 6198 Drinkard 6370 - 6611 NO									nai Survey Made	
21. Type Electric and Other Logs Run							22. Was Well Cored			
GR-CNL / GR-A	ZL			<u>.</u>				NO		
23.			CASING RE	ECORD (Re	port all	strings set in	ı well)			
CASING SIZE	WEIGHT LB./FT.		DEPTH SET HOLE		IZE CEME		ENTING RECO		AMOUNT PULLED	
8-5/8	24#		1207	12-1/4 7-7/8		460 sx / Circ				
5-1/2	-1/2 17#		6770		/8 1280 sx / Cir		Gurared 44 SX			
	<del> </del>									
	<del> </del>					·				
24.	LINER F				25.			TUBING RECORD DEPTH SET		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	╂	SIZE		1H SET	PACKER SET	
	<del> </del>	ļ				2-7/8		)))		
26 Desfantion secon	d (interval cir.	a and number)	<u> </u>		27 AC	ID SHOT FRAC	TIRE CEME	NT SOUREZ	T. ETC.	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRA  DEPTHINTERVAL							C TURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED			
Blinebry 5490-94, 5500-10, 14-18, 34-37, 42-72, 76-78, 5606-18, 5490 - 5742							Acidize w/ 6500 gals 15% HCI.			
30-34, 56-60, 76-5706, 14-26, 32-42 - 4" - 406 Holes							Frac w/ 46074 gals gel & 80000# 16/30 sand			
					ļ					
								A :: 1:/2500 150; UCI		
<b>Tubb</b> 5973-78, 86-96, 6000-14, 38-46, 6129-38, 46-60, 64-67, 94-98							Acidize w/ 3500 15% HCL Frac w/ 16500 gals gel & 60440# 16/30 sand			
4" - 276 Holes							1140 W/ 10500 gais Ect & 50 From 10/50 date			
					-					
Drinkard 6370, 76, 80, 84, 87, 93, 98, 6404, 10, 31, 64-6502, 6370 - 6611							Acidize w/ 6000 gals 15% HCL			
09-18, 21-26, 30-37, 42-66, 81-89, 6601-11 - 4" - 421 Holes							Frac w/ 21168 gals gel & 40200# 16/30 sand			
28.	12 00, 01 02,	000111 /		PRODUC						
Date First Production	***************************************			d (Flowing, gas lift, p				Well Sta	tus (Prod. or Shut in)	
5/25/00	Hours Tes	ted.		mping - 1.5"	ROU III: Dil - Bbl.	Gas - MCF	Water - Bb	l	Producing  Gas - Oil Ratio	
Date of Test 6/1/00	24	~		Period	27	421	64		15592	
Flow Tubing Press.	Casing Pres	li i	1	Gas - M		Water - Bl	ol.	Oil Gravity - API - (Corr.) 38		
29. Disposition of Gas (Solo	Hour Rate  Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Sold							Apache Corporation			
30. List Attachments	Penert C	104			_					
Logs, Deviation 31. I hereby certify that the	sinformation show	vn on bøjh sides 🎻	this form is true and complete	to the best of my kno	wledge and l	belief				
Signatu	10th	Shi A	rabusy	Printed		nderson	Title Sr.	Engineerin	g Technician Date 6/5/00	



## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2524 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3670 T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 5071 T. McKee Base Greenhorn T. Granite T. Paddock 5134 T. Ellenburger T. Dakota T. Blinebry 5464 T. Gr. Wash T. Morrison T. 6026 T. Tubb T. Delaware Sand T. Todilto 6359 T. Drinkard T. Bone Springs T. Entrada T. Abo 6653 T. Rustler 1217 T. Wingate T. T. Wolfcamp T. T. Chinle Т. T. Penn T. Permain Т. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from \_\_\_\_\_to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology

Received