

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34890

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

922

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrv.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter K : 1595 Feet From The South Line and 2592 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

4/15/00

11. Date T.D. Reached

4/28/00

12. Date Compl. (Ready to Prod.)

5/25/00

13. Elevations (DF & RKB, RT, GR, etc.)

3407'

GR

14. Elev. Casinghead

15. Total Depth

6770

16. Plug Back T.D.

6683

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinbry 5490 - 5742 Tubb 5973 - 6198 Drinkard 6370 - 6611

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1207	12-1/4	460 sx / Circulated 93 sx	
5-1/2	17#	6770	7-7/8	1280 sx / Circulated 44 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6655	

26. Perforation record (interval, size, and number)

Blinbry 5490-94, 5500-10, 14-18, 34-37, 42-72, 76-78, 5606-18,
30-34, 56-60, 76-5706, 14-26, 32-42 - 4" - 406 HolesTubb 5973-78, 86-96, 6000-14, 38-46, 6129-38, 46-60, 64-67, 94-98
4" - 276 HolesDrinkard 6370, 76, 80, 84, 87, 93, 98, 6404, 10, 31, 64-6502,
09-18, 21-26, 30-37, 42-66, 81-89, 6601-11 - 4" - 421 Holes

27. ACID, SHOT, FRAC TURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5490 - 5742	Acidize w/ 6500 gals 15% HCL.
	Frac w/ 46074 gals gel & 80000# 16/30 sand
5973 - 6198	Acidize w/ 3500 15% HCL
	Frac w/ 16500 gals gel & 60440# 16/30 sand
6370 - 6611	Acidize w/ 6000 gals 15% HCL.
	Frac w/ 21168 gals gel & 40200# 16/30 sand

28. PRODUCTION

Date First Production 5/25/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut in) Producing	
Date of Test 6/1/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 421	Water - Bbl. 64	Gas - Oil Ratio 15592
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date

6/5/00

1000-0000/01/0000-0000\$05.00/0

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

Received
FEB 25 1966