

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34891

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

923

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter J : 1594 Feet From The South Line and 1332 Feet From The East Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

4/30/00

11. Date T.D. Reached

5/16/00

12. Date Compl. (Ready to Prod.)

6/8/00

13. Elevations (DF & RKB, RT, GR, etc.)

3401'

14. Elev. Casinghead

GR

15. Total Depth

6770

16. Plug Back T.D.

6684

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5488 - 5746 Tubb 5880 - 6208

21. Type Electric and Other Logs Run

GR-CNL

20. Was Directional Survey Made

NO

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1220	12-1/4	461 sx / Circulated 109 sx	
5-1/2	17#	6770	7-7/8	1460 sx / Circulated 181 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6252	

26. Perforation record (interval, size, and number)

Blinebry 5488-92, 5504-11, 14-18, 21-25, 31-68, 5616-23, 32-42,
48-53, 64-66, 77-81, 86-5714, 21-30, 36-40, 43-46 - 4" - 414 HolesTubb 5880-91, 5900-05, 09-14, 62-66, 88-97, 6011-24, 42-50,
6143-52, 58-72, 84-90, 98-6208 - 4" - 387 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5488 - 5746	Acidize w/ 7000 gals 15% HCL
	Frac w/ 25000 gals gel & 80000# 16/30 sand
5880 - 6208	Acidize w/ 5000 gals 15% HCL
	Frac w/ 18736 gals gel & 60000# 16/30 sand

28. PRODUCTION

Date First Production 6/8/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/13/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 200	Water - Bbl. 262	Gas - Oil Ratio 7407
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date

6/16/00

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology