

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-34892

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard

8. Well No.

928

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter M : 330 Feet From The South Line and 1100 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

10/10/00

11. Date T.D. Reached

10/23/00

12. Date Compl. (Ready to Prod.)

11/22/00

13. Elevations (DF & RKB, RT, GR, etc.)

3411

GR

14. Elev. Casinghead

15. Total Depth

6770

16. Plug Back T.D.

6684

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5484 - 5738

Tubb 5913 - 6216

Drinkard 6371 - 6596

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1235	12-1/4	460 sx / Circulated 75 sx	
5-1/2	17#	6770	7-7/8	1500 sx / Circulated 166 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6644	

26. Perforation record (interval, size, and number)

Blinebry 5484-88, 94-98, 5506-14, 18-28, 40-82, 86-92, 5610-14,
20-25, 28-32, 42-45, 86-5722, 28-38 - 4" - 420 HolesTubb 5913-17, 20-22, 88-92, 6012-20, 26-30, 46-52, 6138-46, 54-66,
72-75, 6202-16 - 4" - 270 HolesDrinkard 6371, 76, 79, 90, 95, 98, 6403, 08, 11, 15, 68-88, 92-96,
6503-12, 18-21, 24-27, 37-41, 50-87, 91-96 - 4" - 358 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5484 - 5738	Acidize w/ 7000 gals 15% HCL
	Frac w/ 50148 gals gel & 80780# 16/30 sand
5913 - 6216	Acidize w/ 3500 gals 15% HCL
	Frac w/ 31000 gals gel & 60440# 16/30 sand
6371 - 6596	Acidize w/ 5000 gals 15% HCL
	Frac w/ 21000 gals gel & 40020# 16/30 sand

28. PRODUCTION

Date First Production 11/22/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert	Well Status (Prod. or Shut-in) Producing
Date of Test 12/18/00	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio
		Oil Gravity - API - (Corr.)
		38.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 12/19/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2500	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3950	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5065	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5123	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5461	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6034	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6353	T. Bone Springs		T. Entrada		T.	
T. Abo	6686	T. Rustler	1208	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology