

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 South First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-34894

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

930

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter P : 530 Feet From The South Line and 1303 Feet From The East Line  
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

7/12/00

11. Date T.D. Reached

7/26/00

12. Date Compl. (Ready to Prod.)

8/21/00

13. Elevations (DF &amp; RKB, RT, GR, etc.)

3397'

GR

14. Elev. Casinghead

15. Total Depth

6770

16. Plug Back T.D.

6690

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5464 - 5702

Tubb 5864 - 6191

Drinkard 6381 - 6590

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL

22. Was Well Cored

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1210	12-1/4	460 sx / Circulated 80 sx	
5-1/2	17#	6770	7-7/8	1225 sx / Circulated 57 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6644	

26. Perforation record (interval, size, and number)

Blinebry 5464-68, 78-84, 90-96, 5504-20, 26-56, 78-82, 86-88, 98-5628,  
43-50, 54-84, 90-5702 - 4" - 475 HolesTubb 5864-68, 72-78, 85-89, 5952-55, 85-87, 91-93, 6018-23, 6122-30,  
39-41, 44-54, 57-66, 84-91 - 4" - 260 HolesDrinkard 6381, 84, 87, 94, 6400, 06, 76-82, 90-6500, 03-07, 10-12, 16-23,  
33-35, 46-64, 78-82, 86-90 - 4" - 243 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5464 - 5702	Acidize w/ 7500 gals 15% HCL
	Frac w/ 25032 gals gel & 80000# 16/30 sand
5864 - 6191	Acidize w/ 3500 gals 15% HCL
	Frac w/ 52164 gals gel & 80000# 16/30 sand
6381 - 6590	Acidize w/ 3500 gals 15% HCL
	Frac w/ 20748 gals gel & 40000# 16/30 sand

## 28. PRODUCTION

Date First Production 8/21/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/27/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 298	Water - Bbl. 31
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date

8/31/00

A

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anlhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2503	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3642	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5046	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5090	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5478	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6004	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6362	T. Bone Springs		T. Entrada		T.	
T. Abo	6642	T. Rustler	1193	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology