

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34896

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

932

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1471 Feet From The West Line
Section 23 Township 21S Range 37E NMPM Lea County10. Date Spudded
6/6/0011. Date T.D. Reached
6/19/0012. Date Compl. (Ready to Prod.)
7/13/0013. Elevations (DF & RKB, RT, GR, etc.)
3393' GR

14. Elev. Casinghead

15. Total Depth
677916. Plug Back T.D.
668817. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5523 - 5744 Tubb 5802 - 6232 Drinkard 6388 - 6586

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1278	12-1/4	460 sx /Circulated 100 sx	
5-1/2	17#	6779	7-7/8	1220 sx /Circulated 91 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6617	

26. Perforation record (interval, size, and number)

Blinebry 5523-32, 36-42, 48-73, 76-94, 5616-46, 50-56, 77-5710,
14-20, 25-32, 38-44 - 4" - 406 HolesTubb 5802-12, 95-5905, 80-84, 6009-18, 40-48, 6134-43, 46-56,
61-74, 99-6206, 22-32 - 4" - 328 HolesDrinkard 6388, 91, 6407, 10, 14, 50, 53, 59, 6466-70, 82-88,
91-6504, 08-11, 14-20, 30-36, 60-74, 80-86 - 4" - 248 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5523 - 5744	Acidize w/ 7500 gals 15% HCL
	Frac w/ 25000 gals gel & 80000# 16/30 sand
5802 - 6232	Acidize w/ 5500 gals 15% HCL
	Frac w/ 51072 gals gel & 80730# 16/30 sand
6388 - 6586	Acidize w/ 3500 gals 15% HCL
	Frac w/ 21100 gals gel & 40340# 16/30 sand

28. PRODUCTION

28.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
7/13/00		Pumping - 1.5" Rod Insert						
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7/16/00	24		Test Period	31	274	83	8839	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
		Hour Rate				37.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 7/18/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2525	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3732	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5100	T. McKee		Base Greenhorn	T. Granite
T. Paddock	5173	T. Ellenburger		T. Dakota	T.
T. Blinbry	5478	T. Gr. Wash		T. Morrison	T.
T. Tubb	6028	T. Delaware Sand		T. Todilto	T.
T. Drinkard	6363	T. Bone Springs		T. Entrada	T.
T. Abo		T. Rustler	1228	T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED
 2008
 DEC 22 23 24 25 26 27

