	t Office		0.00	ate of New Mexi		,			
tate Lease-6 copies ee Lease-5 copies			E 5y, Min	erals and Natura	al Resources	) )			
ISTRICT 1									Form C-
525 N. French Dr., Hobbs, N	M 88240								Revised March 25,
<u>DISTRICT II</u>							WELL API NO.	24004	
OIL CONSERVATION DIVISION							30-025- 5. Indicate Type of Le		
DISTRICT III2040 South Pacheco1000 Rio Brazos Rd, Aztee, NM 87410Santa Fe, NM 87505							STA		FEE
ISTRICT IV							6. State Oil & Gas Lea	ase No.	
040 South Pacheco, Santa F				TON DEDOD					
WEL a. Type of Well:	L COMPLE	TION OR I	RECOMPLET	ION REPORT A	AND LOG		7. Lease Name or Uni	t Agreement Name	; ;
OIL WELL	GAS	WELL		OTHER			Northeast Drinkard Unit		
<ul> <li>Type of Completion:</li> <li>New Well</li> </ul>	Workover	Deep	en 🔲 Plug I	Back 🔲 Diff.	. Resvr.	Other			
. Name of Operator							8. Well No.		
Apache Corporat	tion						925		
Address of Operator Address of Operator	lvd., Ste. 10	), Houston,	Texas 77056	-4400 / 713-296	5-6000		9. Pool name or Wild Eunice N., B		bb-Drinkard
. Well Location Unit Lette	17	1498	Feet From The	South	Line and	1710	Feet From The	West	Line
Section		ownship	215	Range	37E	NMPM	Lea	County	·····
0. Date Spudded	11. Date T.D. Read	hed 1	2. Date Compl. (Ready		13. Elevations (D.		<i>,</i>	lev. Casinghead	
5/17/00 5. Total Depth	5/31		17. If Multiple C	22/00 Jompl. How		97' Itervals	GR Rotary Tools	Cabl	e Tools
6770		6680	Many Zones		D	orilled By	X		· · · · · · · · · · · · · · · · · · ·
9. Producing Interval(s), of	-		916 - 6262	Drinkard 6	5401 - 6622		20. V	Vas Directional Sur NO	rvey Made
Blinebry 5492 - 1. Type Electric and Other		1000 5	910 - 0202				22. Was Well Cored		
GR-CNL				······				NO	
3.			CASING	RECORD (Re	port all stri	ngs set in	well)		
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE S	SIZE	CEMEN	TING RECORD		AMOUNT PULLED
8-5/8	24								
5-1/2	17	#	6767	7-7/8	<u> </u>	SU SX / CITC	culated 106 sx		
		LINER RE	2020		25.		77110	ING RECORI	<u> </u>
		I INFK KEI			L.J.		100	INO INCOM	
SIZE	TOP	BOTTOM	SACKS CEMENT	Г SCREEN		ZE	DEPTH S	ET	PACKER SET
	TOP			r screen		ze 7/8	DEPTH S		PACKER SET
SIZE		BOTTOM		T SCREEN	2	7/8	6650		
SIZE		BOTTOM		r screen	2 27. ACID, S	7/8	6650 IURE, CEMENT	, SQUEEZE, F	
SIZE 26. Perforation recor 3linebry 5492-98, 5	d (interval, size, 522-30, 34-40, 4	BOTTOM and number)	SACKS CEMEN		2- 27. ACID, S DEPTH I	7/8 Hot, fraci	6650 TURE, CEMENT Acidize w/ 7000	, SQUEEZE, F MOUNT AND KIR ) gals 15% HC	TC. 3D material used L
SIZE 26. Perforation recor Blinebry 5492-98, 5	d (interval, size, 522-30, 34-40, 4	BOTTOM and number)	SACKS CEMEN		2- 27. ACID, S DEPTH I	7/8 Hot, fraci nterval	6650 TURE, CEMENT	, SQUEEZE, F MOUNT AND KIR ) gals 15% HC	TC. 3d material used L
26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514	d (interval, size, 522-30, 34-40, 4 Holes	80TTOM and number) 46-87, 94-5600	SACKS CEMENT		2 27. ACID, S DEPTH II 5492	7/8 HOT, FRACI nterval - 5756	6650 FURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g	, SQUEEZE, F MOUNT AND KIP ) gals 15% HC ;als gel & 8060	ETC. ND MATERIAL USED L X0# 16/30 sand
SIZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2	BOTTOM and number) 46-87, 94-5600	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73,		2 27. ACID, S DEPTH II 5492	7/8 Hot, fraci nterval	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000	SQUEEZE, F MOUNT AND KIT gals 15% HC gals gel & 8060	TC. ND MATERIAL USED L DO# 16/30 sand L
SIZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2	BOTTOM and number) 46-87, 94-5600	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73,		2 27. ACID, S DEPTH II 5492	7/8 HOT, FRACI nterval - 5756	6650 FURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g	SQUEEZE, F MOUNT AND KIT gals 15% HC gals gel & 8060	TC. ND MATERIAL USED L DO# 16/30 sand L
SIZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2	BOTTOM and number) 46-87, 94-5600	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73,		2 27. ACID, S DEPTH II 5492	7/8 HOT, FRACI nterval - 5756	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000	SQUEEZE, F MOUNT AND KIT gals 15% HC gals gel & 8060	TC. ND MATERIAL USED L DO# 16/30 sand L
SIZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11,	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4	воттом and number) 46-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79,	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16,		2 27. ACID, S DEPTHI 5492 5916	7/8 HOT, FRACI nterval - 5756	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500	) gals 15% HC als gel & 8060 ) gals 15% HC ) gals 15% HC (als gel & 6038 ) gals 15% HC	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L
SIZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4	воттом and number) 46-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79,	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16,	, ,	2 27. ACID, S DEPTH1 5492 5916 6401	7/8 HOT, FRAC - 5756 - 6262	6650 FURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g	) gals 15% HC als gel & 8060 ) gals 15% HC ) gals 15% HC (als gel & 6038 ) gals 15% HC	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66 28.	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4	воттом and number) 46-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79,	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles	PRODUC Method (Flowing, gas lift,	2- 27. ACID, S DEPTHI 5492 5916 6401 TTION pumping - Size and	7/8 HOT, FRAC - 5756 - 6262 - 6622	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500	) gals 15% HC als gel & 8060 ) gals 15% HC als gel & 8060 ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4012	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in)
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66- 28. Date First Production 6/22/00	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 -	воттом and number) 46-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79, 4" - 355 H	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1	PRODUC Method (Flowing, gas lift, Pumping - 1.5"	2 27. ACID, S DEPTHI 5492 5916 5916 6401 THON pumping - Size and ' Rod Insert	7/8 HOT, FRACI - 5756 - 6262 - 6622 type pump)	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g	) gals 15% HC als gel & 8060 ) gals 15% HC als gel & 8060 ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4012	ETC. VD MATERIAL USED L 20# 16/30 sand L B0# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 <b>l'ubb</b> 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66- 28. Date First Production 6/22/00 Date of Test	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4	воттом and number) 46-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79, 4" - 355 H	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles	PRODUC Method (Flowing, gas lift, Pumping - 1.5"	2- 27. ACID, S DEPTHI 5492 5916 6401 TTION pumping - Size and	7/8 HOT, FRAC - 5756 - 6262 - 6622	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500	) gals 15% HC ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4017 Well Status (P	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66 28. Date First Production 6/22/00 Date of Test 6/26/00	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Tested	BOTTOM and number) and number) a6-87, 94-5600 28, 32-42, 68- - 265 Holes 5, 53, 57, 79, 4" - 355 H	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production I Choke Size	PRODUC Method (Flowing, gas lift, Pumping - 1.5'' Prod'n Fot Test Period	2 27. ACID, S DEPTHI 5492 5916 5916 6401 THON pumping - Size and ' Rod Insert 0il · Bbl. 21	7/8 HOT, FRACI NTERVAL - 5756 - 6262 - 6622 type pump) Gas - MCF	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109	) gals 15% HC ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4017 Well Status (P	ETC. VD MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809 vity - API - (Corr.)
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66 28. Date First Production 6/22/00 Date of Test 6/26/00 Flow Tubing Press.	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Testec 24 Casing Pressu	BOTTOM and number) and number) a6-87, 94-5600 28, 32-42, 68-7 - 265 Holes 5, 53, 57, 79, 4" - 355 H - - Calculated 2 Hour Rate	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1 Choke Size	PRODUC Method (Flowing, gas lift, Pumping - 1.5'' Prod'n Fot Test Period	2 27. ACID, S DEPTHI 5492 5916 5916 6401 THON pumping - Size and ' Rod Insert 0il · Bbl. 21	7/8 HOT, FRACI NIFERVAL - 5756 - 6262 - 6622 type pump) Gas - MCF 416	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109	(P) gals 15% HC (P) ga	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809
SEZE 26. Perforation recor Blinebry 5492-98, 5 46-56 - 4" - 514 Tubb 5916-38, 84-8 78-6204, 18-42, 46-5 Drinkard 6401, 11, 19, 24-46, 54-63, 66- 28. Date First Production 6/22/00 Date of Test 6/26/00 Flow Tubing Press. 29. Disposition of Gas (Sol Sold	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 50, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Testec 24 Casing Pressu	BOTTOM and number) and number) a6-87, 94-5600 28, 32-42, 68-7 - 265 Holes 5, 53, 57, 79, 4" - 355 H - - Calculated 2 Hour Rate	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1 Choke Size	PRODUC Method (Flowing, gas lift, Pumping - 1.5'' Prod'n Fot Test Period	2 27. ACID, S DEPTHI 5492 5916 5916 6401 THON pumping - Size and ' Rod Insert 0il · Bbl. 21	7/8 HOT, FRACI NIFERVAL - 5756 - 6262 - 6622 type pump) Gas - MCF 416	6650 TURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109	) gals 15% HC als gel & 8060 ) gals 15% HC gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4012 Well Status (P Oil Gra	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809 wity - API - (Corr.) 36.8
SIZE           26. Perforation recor           Blinebry 5492-98, 5           46-56 - 4" - 514           Tubb 5916-38, 84-8           78-6204, 18-42, 46-5           Drinkard 6401, 11, 19, 24-46, 54-63, 66           28.           Date First Production           6/22/00           Date of Test           6/26/00           Flow Tubing Press.           29. Disposition of Gas (Sol Sold           30. List Attachments           Log, Deviation	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 i0, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Testec 24 Casing Pressu Id, used for fuel, vento Report, C-10	BOTTOM and number) and number)	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1 Choke Size 24 Oil - Bbl	PRODUC Method (Flowing, gas lift, Pumping - 1.5'' Prod'n For Test Period Gas - M	2 27. ACID, S DEPTHI 5492 5916 6401 TTION Pumping - Size and 0i - Bbl. 21 MCF	7/8 HOT, FRACI NIFERVAL - 5756 - 6262 - 6622 type pump) Gas - MCF 416	6650 FURE, CEMENT, Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109	) gals 15% HC als gel & 8060 ) gals 15% HC gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 6038 ) gals 15% HC gals gel & 4012 Well Status (P Oil Gra	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809 wity - API - (Corr.) 36.8
SIZE           26. Perforation recor           Blinebry 5492-98, 5           46-56 - 4" - 514 <b>Tubb</b> 5916-38, 84-8           78-6204, 18-42, 46-5           Drinkard 6401, 11, 19, 24-46, 54-63, 66           28.           Date First Production           6/22/00           Date of Test           6/26/00           Flow Tubing Press.           29. Disposition of Gas (Sol Sold           30. List Attachments           Log, Deviation           31. 1 hereby certify that the	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 60, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Tested 24 Casing Pressu d, used for fuel, vento Report, C-10 confactuation shown	BOTTOM and number) and number)	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1 Choke Size 24 Oil - Bbl	PRODUC Method (Flowing, gas lift, Pumping - 1.5" Prod'n Fot Test Period Gas - M	2 27. ACID, S DEPTHI 5492 5916 6401 TTION Pumping - Size and 0i - Bbl. 21 MCF	7/8 HOT, FRACI NIFERVAL - 5756 - 6262 - 6622 type pump) Gas - MCF 416	6650 FURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109 Apache Cor	) gals 15% HC ) gals 15% HC ) gals 15% HC ) gals 15% HC ) gals 15% HC (als gel & 6033 ) gals 15% HC gals gel & 4013 Well Status (P Oil Gra Test W poration	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Ratio 19809 vity - API - (Corr.) 36.8 itnessed By
SIZE           26. Perforation recor           Blinebry 5492-98, 5           46-56 - 4" - 514 <b>Tubb</b> 5916-38, 84-8           78-6204, 18-42, 46-5           Drinkard 6401, 11, 19, 24-46, 54-63, 66           28.           Date First Production           6/22/00           Date of Test           6/26/00           Flow Tubing Press.           29. Disposition of Gas (Sol Sold           30. List Attachments           Log, Deviation           31. 1 hereby certify that the	d (interval, size, 522-30, 34-40, 4 Holes 8, 6006-12, 22-2 i0, 56-62 - 4" 18, 21, 28, 36, 4 -74, 77-6622 - Hours Testec 24 Casing Pressu Id, used for fuel, vento Report, C-10	BOTTOM and number) and number)	SACKS CEMENT 5, 34-70, 86-5730, 76, 6162-73, 88, 99, 6505, 16, oles Production 1 Choke Size 24 Oil - Bbl	PRODUC Method (Flowing, gas lift, Pumping - 1.5" Prod'n Fot Test Period Gas - N glete to the best of my known Printed	2 27. ACID, S DEPTHI 5492 5916 6401 TTION Pumping - Size and 0i - Bbl. 21 MCF	7/8 HOT, FRACI NTERVAL - 5756 - 6262 - 6622 - 6622 type pump) Gas - MCF 416 Water - Bbl.	6650 FURE, CEMENT Acidize w/ 7000 Frac w/ 46074 g Acidize w/ 7000 Frac w/ 30996 g Acidize w/ 5500 Frac w/ 23688 g Water - Bbl. 109 Apache Cor	) gals 15% HC ) gals 15% HC ) gals 15% HC ) gals 15% HC ) gals 15% HC (als gel & 6033 ) gals 15% HC gals gel & 4013 Well Status (P Oil Gra Test W poration	ETC. ND MATERIAL USED L 20# 16/30 sand L 80# 16/30 sand L 20# 16/30 sand rod. or Shut-in) Producing Gas - Oil Rado 19809 wity - API - (Corr.) 36.8

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	Southeastern	New Mexico			Northwestern	New Mexico	
T. Anhy	T. Canyon			T. Ojo Alamo		T Penn. "B"	
T. Salt		T. Strawn			itland	T Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliff	fs	T Penn. "D"	
T. Yates	2538	T. Miss		T. Cliff House		T. Leadville	-
		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookor	ut	T. Elbert	_
T. Grayburg	1	T. Montoya		T. Mancos		T. McCracken	-
T. San Andres	3764	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5120	T. McKee		Base Greenhorn	1	T. Granite	
T. Paddock	5137	T. Ellenburger		T. Dakota		T	
T. Blinebry	5434	T. Gr. Wash		T. Morrison		Т.	
T. Tubb	6055	T. Delaware Sand		T. Todilto		T	_
T. Drinkard	6391	T. Bone Springs	the second s	T. Entrada		Т	
T. Abo	6681	T. Rustler		T. Wingate		_T	
	····	T		T. Chinle		_T	
T. Penn		Т.		T. Permain		T	_
T. Cisco (Bough C)		Т.		T. Penn "A"		Т.	
			GAS SAN	<b>DS OR ZON</b>	ES		
No. 1, from		to	No. 3, from		/	to	
No. 2, from		to	No. 4, from			to	••••
N1 1 C		vation to which water rose	KIANT WA	TER SAND	)S		
No. 1, from		to			feet		
No. 2, from	,	to			feet		
No. 3, from		to LITHOLOGY RECO			feet		
<u> </u>		TTHOLOGY RECO	RD (Attach a	additional she	eet if necessary)		
From To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	