

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34904

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other			
2. Name of Operator Apache Corporation		8. Well No. 925	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard	
4. Well Location Unit Letter <u>K</u> : <u>1498</u> Feet From The <u>South</u> Line and <u>1710</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 5/17/00	11. Date T.D. Reached 5/31/00	12. Date Compl. (Ready to Prod.) 6/22/00	13. Elevations (DF & RKB, RT, GR, etc.) 3397' GR
14. Elev. Casinghead			
15. Total Depth 6770	16. Plug Back T.D. 6680	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5492 - 5756 Tubb 5916 - 6262 Drinkard 6401 - 6622			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1294	12-1/4	460 sx / Circulated 68 sx	
5-1/2	17#	6767	7-7/8	1380 sx / Circulated 106 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6650

26. Perforation record (interval, size, and number) Blinebry 5492-98, 5522-30, 34-40, 46-87, 94-5606, 34-70, 86-5730, 46-56 - 4" - 514 Holes Tubb 5916-38, 84-88, 6006-12, 22-28, 32-42, 68-76, 6162-73, 78-6204, 18-42, 46-50, 56-62 - 4" - 265 Holes Drinkard 6401, 11, 18, 21, 28, 36, 45, 53, 57, 79, 88, 99, 6505, 16, 19, 24-46, 54-63, 66-74, 77-6622 - 4" - 355 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5492 - 5756	Acidize w/ 7000 gals 15% HCL
		Frac w/ 46074 gals gel & 80600# 16/30 sand
	5916 - 6262	Acidize w/ 7000 gals 15% HCL
		Frac w/ 30996 gals gel & 60380# 16/30 sand
	6401 - 6622	Acidize w/ 5500 gals 15% HCL
		Frac w/ 23688 gals gel & 40120# 16/30 sand

PRODUCTION							
Date First Production 6/22/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/26/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 416	Water - Bbl. 109	Gas - Oil Ratio 19809
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	

30. List Attachments Log, Deviation Report, C-104	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Sr. Engineering Technician	Date 6/27/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2538	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3764	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5120	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5137	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5434	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6055	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6391	T. Bone Springs		T. Entrada		T.	
T. Abo	6681	T. Rustler	1243	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology