

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

OMB NO. 1004-0137

Expires December 31, 1991

1625 N. French Dr.

Hobbs, NM 88240

LEASE DESIGNATION AND SERIAL NO.

LC 00529-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

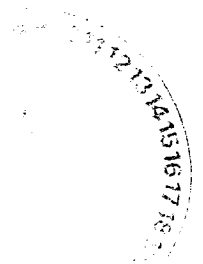
1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Elliott Oil Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3300, Roswell, NM 88202 505-622-5840						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 2480' FWL At top prod. interval reported below SAME At total depth SAME						8. FARM OR LEASE NAME, WELL NO. Monterey Federal #7	
14. PERMIT NO.						DATE ISSUED 2/16/00	
15. DATE SPUNDED 6/3/00						16. DATE T.D. REACHED 6/16/00	
17. DATE COMPL. (Ready to prod.) 8/29/00						18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3516' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7750'	
21. PLUG BACK T.D. MD & TVD 6300'						22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5895-6014'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LL CFL/GR, CNDL, CBL, Mud Log						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE, GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		1600'		12 1/4"	
5 1/2"		15.5 & 17#		7750'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		6037'					
31. PERFORATION RECORD (Interval, size and number)							
5895,97, 5903,04,05,07,22,25,27,44,54, 68,69,84,86,88,92, 6005,11,14' 1 JSPF - 20 Holes See attachment for non-producing perfs.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5895-6014'				3000 gals. 15% HCl, 551 bbls. gelled fluid, 490 bbls. CO ₂ , 97,000 lbs. sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/2/00		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 23	
						GAS—MCF. 88	
						WATER—BBL. 32	
						OIL GRAVITY-API (CORR.) 36.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Logs, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Managing Agent				DATE 10/3/00	

* (See Instructions and Spaces for Additional Data on Reverse Side)

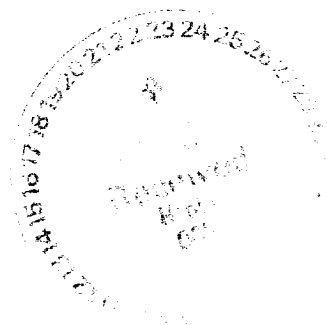
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 19 1961

U.S. AIR FORCE



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo Drinkard Tubb Blinebry	7034' 6830' 6426' 5894'	



1964 - 1965

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WELL OFF

Monterey Fed. #7 – Nonproducing Perforations, Acid, Fracture, Cement Squeeze, etc.

PERFORATE & TEST ABO

07/07/00 – 07/27/00

Perforate Abo as follows: 1 JSPF – 7663, 32, 7472, 66, 58, 42, 39, 08, 03, 7324, 19, 16, 08, 05, 01, 7240, 7195, 80, 62, 59, 10, 17, 48, 51, 54, 7506, 09, 14, 19, 33, 36, 41, 44, 52, 57, 66, 77, 7329, 43, 59, 65, 67, 7243, 48, 61, 65, 70, 83, 05, 10, 16, 25, 33, 7074, 78, 86-94 (9 holes). Total of 64 holes.

Set RBP @ 7680' Set pkr. @ 7385'. Acidize – 6 bbls. acid in formation, communicated with backside. Reset pkr. @ 7354' and communicated again. Moved pkr. to 7418', well communicated. Moved pkr. to 7132', well appeared to treat OK, then communicated. Moved pkr. to 6973' and finished acid job. Pumped total of 3150 gals. 15% HCl-NE-FE. Acidized w/10,000 gals. 15% HCl-NE-FE.

Pulled RBP. Ran CBL/VDL 7694-5291'. Showed poor bond above and below Drinkard porosity 6900-6950'. Perforated Squeeze holes @ 6855' and 6980'. Set cement retainer @ 6950'. Squeezed Abo in two stages with 110 sx Class C to 4000 psi.

Drilled out cement 7045' to PBTD 7704'. Tested csg. To 1000 psi; bled off 200 psi in 10 min. Swabbed Reperforated Abo 1 SPF, 7 holes – 7301, 05, 08, 16, 19, 24, 29. Set pkr. @ 7262'. Pumped 6 bbls. acid in formation; well communicated. Moved pkr. 4' up, communicated again. Reset pkr. @ 7135', communicated again.

PERFORATE AND TEST DRINKARD:

7/28/00 – 7/31/00

Set CIBP @ 6976'. Perforate Drinkard 6930-34' and 6938-48', 1 JSPF, 16 shots. Acidized Drinkard with 1500 gals. 15% HCl-NE-FE.

PERFORATE AND TEST TUBB:

8/02/00 – 8/03/00

Dump 35' cement on CIBP @ 6976'. Run CIBP, set @ 6840'. Perforate Tubb 6742-48' and 6750-56', 1 JSPF, 14 holes. Acidized with 3000 gals. 15% HCl-NE-FE.