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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
udget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
o a different reservoir. Use 'APPLICATION FOR PERMIT"
or such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC 065525-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Monterey Fed. #7

2. Name of Operator
Elliott Oil Company

9. API Well No.
30-025-34937

2. Address
P.O. Box 3300, Roswell,NM 88202

Telephone No.
505-622-5840

10. Field and Pool, or Exploratory Area
Blinebry Oil and Gas

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
990' FSL & 2480' FWL
Section 1, T-21S, R37E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other PERFORATE AND TEST	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertient dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/07/00 – 7/27/00 PERFORATE & TEST ABO

Perforate Abo as follows: 1 JSPF – 7663, 32, 7472, 66, 58, 42, 39, 08, 03, 7324, 19 ,16, 08, 05, 01, 7240, 7195, 80, 62, 59, 10, 17, 48, 51 ,54, 7506, 09, 14, 19, 33, 36, 41, 44, 52, 57, 66, 77, 7329, 43, 59, 65, 67, 7243, 48, 61, 65, 70, 83, 05, 10, 16, 25, 33, 7074, 78, 86-94 (9 holes). Total of 64 holes.

Set RBP @ 7680' Set pkr. @ 7385'. Acidize – 6 bbls. acid in formation, communicated with backside. Reset pkr. @ 7354' and communicated again. Moved pkr. to 7418', well communicated. Moved pkr. to 7132', well appeared to treat OK, then communicated. Moved pkr. to 6973' and finished acid job. Pumped total of 3150 gals. 15% HCl-NE-FE Acidized w/10,000 gals. 15% HCl-NE-FE.

Pulled RBP. Ran CBL/VDL 7694-5291'. Showed poor bond above and below Drinkard porosity 6900-6950'. Perforated Squeeze holes @ 6855' and 6980'. Set cement retainer @ 6950'. Squeezed Abo in two stages with 110 sx Class C to 4000 p

Drilled out cement 7045' to PBTD 7704'. Tested csg. To 1000 psi; bled off 200 psi in 10 min. Swabbed Reperforated Abo 1 SPF, 7 holes – 7301, 05, 08, 16, 19, 24, 29. Set pkr. @ 7262'. Pumped 6 bbls. acid in formation; well communicated. Moved pkr. 4' up, communicated again. Reset pkr. @ 7135', communicated again (CONTINUED)

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Managing Agent Date 9/8/00

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PERFORATE AND TEST DRINKARD:

7/28/00 – 7/31/00

Set CIBP @ 6976'. Perforate Drinkard 6930-34' and 6938-48', 1 JSPF, 16 shots. Acidized Drinkard with 1500 gals. 15% HCl-NE-FE.

PERFORATE AND TEST TUBB:

8/02/00 – 8/03/00

Dump 35' cement on CIBP @ 6976'. Run CIBP, set @ 6840'. Perforate Tubb 6742-48' and 6750-56', 1 JSPF, 14 holes. Acidized with 3000 gals. 15% HCl-NE-FE.

PERFORATE AND TEST BLINEBRY:

8/04/00 – 8/12/00
Perforate Blinebry 5895, 97, 5903, 04, 05, 07, 22, 25, 27, 44, 54, 68, 69, 84, 86, 88, 92, 6005, 11, 14', 1 JSPF, 20 holes. Set RBP @ 6300'. Acidize with 3000 gals. 15% HCl-NE-FE. Swabbed – final runs 10%+ oil. Fractured Blinebry with 551 bbls. gelled fluid, 490 bbls. CO2 & 97,000 lbs. Sand. SI 2 hrs. Open to frac tank on 30/64" choke. Csg. Pressure 380 psi.