

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.
LC 865525-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elliott Oil Company

2. Address

P.O. Box 3300, Roswell, NM 88202

Telephone No.

505-622-5840

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2480' FWL

Section 1, T-21S, R37E

N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERFORATE AND TEST

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/07/00 - 7/27/00 PERFORATE & TEST ABO

Perforate Abo as follows: 1 JSPF - 7663, 32, 7472, 66, 58, 42, 39, 08, 03, 7324, 19, 16, 08, 05, 01, 7240, 7195, 80, 62, 59, 10, 17, 48, 51, 54, 7506, 09, 14, 19, 33, 36, 41, 44, 52, 57, 66, 77, 7329, 43, 59, 65, 67, 7243, 48, 61, 65, 70, 83, 05, 10, 16, 25, 33, 7074, 78, 86-94 (9 holes). Total of 64 holes.

Set RBP @ 7680' Set pkr. @ 7385'. Acidize - 6 bbls. acid in formation, communicated with backside. Reset pkr. @ 7354' and communicated again. Moved pkr. to 7418', well communicated. Moved pkr. to 7132', well appeared to treat OK, then communicated. Moved pkr. to 6973' and finished acid job. Pumped total of 3150 gals. 15% HCl-NE-FE Acidized w/10,000 gals. 15% HCl-NE-FE.

Pulled RBP. Ran CBL/VDL 7694-5291'. Showed poor bond above and below Drinkard porosity 6900-6950'. Perforated Squeeze holes @ 6855' and 6980'. Set cement retainer @ 6950'. Squeezed Abo in two stages with 110 sx Class C to 4000 p

Drilled out cement 7045' to PBTD 7704'. Tested csg. To 1000 psi; bled off 200 psi in 10 min. Swabbed Reperforated Abo 1 SPF, 7 holes - 7301, 05, 08, 16, 19, 24, 29. Set pkr. @ 7262'. Pumped 6 bbls. acid in formation; well communicated. Moved pkr. 4' up, communicated again. Reset pkr. @ 7135', communicated again (CONTINUED)

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Managing Agent

Date

9/8/00

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 15 2000

Date

BLM

GWW

100-11-5377

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PERFORATE AND TEST DRINKARD:

7/28/00 – 7/31/00

Set CIBP @ 6976'. Perforate Drinkard 6930-34' and 6938-48', 1 JSPF, 16 shots. Acidized Drinkard with 1500 gals. 15% HCl-NE-FE.

PERFORATE AND TEST TUBB:

8/02/00 – 8/03/00

Dump 35' cement on CIBP @ 6976'. Run CIBP, set @ 6840'. Perforate Tubb 6742-48' and 6750-56', 1 JSPF, 14 holes. Acidized with 3000 gals. 15% HCl-NE-FE.

PERFORATE AND TEST BLINEBRY:

8/04/00 – 8/12/00

Perforate Blinebry 5895, 97, 5903, 04, 05, 07, 22, 25, 27, 44, 54, 68, 69, 84, 86, 88, 92, 6005, 11, 14', 1 JSPF, 20 holes. Set RBP @ 6300'. Acidize with 3000 gals. 15% HCl-NE-FE. Swabbed – final runs 10%+ oil. Fractured Blinebry with 551 bbls. gelled fluid, 490 bbls. CO2 & 97,000 lbs. Sand. SI 2 hrs. Open to frac tank on 30/64" choke. Csg. Pressure 380 psi.

TO: COUNCIL OF THE
CITY OF LOS ANGELES

