Form 3160-4 (October 1990)

DEP: MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP

TO NEAS BUNGATO AND SERIAL NO.

on reverse side) HobbelMM 288240

14/5/										6. IF INDIAN, AL	LOTEE OR	TRIBE NAME
	COMPLETIC	ON OR RE	COMPL	ETION R	EP(ORT	AND L	<u>.OG*</u>		1007.4007		=
1a. TYPE OF WELL:	_	Gas Well	Dry [Other						7. Unit agree		
b. TYPE OF COMPLETION: ✓ New Well Workover Deepen Plug Back Diff. Reservoir Other							8. FARM OR LEASE NAME, WELL NO. Northeast Drinkard Unit # 129					
2. NAME OF OPERATOR								-		9. API WELL NO 30-025-34		
Apache Corpora										10. FIELD AND		WILDCAT
3. ADDRESS AND TELEF	PHONE NO.									Eunice N., Bl	inebry-Tu	bb-Drinkard
2000 Post Oak	Blvd, Ste. 100,	Houston, T	exas 770	<u>56-4400 / 7</u>	13-2	96-60	00			11. SEC., T., R.,		OCK AND SURVEY
At surface	нероп юсаноп ствапу а	and in accordance w	itn any State req	uirements)-						OR AREA		
At top prod. interval rep	1100' FNL &	1270' FWL,	_ot No. 4							Sec. 3, T-	21S, R	37E
At total depth												
				14. PERMIT NO.			DATE ISSU	ED		12. COUNTY OF	PARISH	13. STATE
										Lea		NM
15. DATE SPUDDED	16. DATE T.D. REACH		17. DATE COM	IPL. (Ready to pro	od.)		l .				19. ELEV.	CASINGHEAD
7/28/00 20. TOTAL DEPTH, MD &	NO 21. P	LUG, BACK T.D., M	D & TVD	9/1/00]22. IF MUI	TIPLE	COMPL.	<u> </u>	3483'	ERVALS	GR ROTARY T	OOLS	CABLE TOOLS
6980		000	. 4	HOW	MANY	•		DH	ILLED BY			
24. PRODUCING INTERV	AL (S), OF THIS COMP	689 LETION - TOP, BOT		D AND TVD) *				l		X	25 WAS F	DIRECTIONAL
			, ,	,								EY MADE
Blinebry 5710 - 28. TYPE ELECTRIC AND	5930 OTHER LOGS BUN	Tubb 6169	- 6432	<u>Drinka</u>	rd 6	<u> 567 - </u>	6707	· ·			07 14(40)	NO VELL CORED
GR-CNL / GR-F											27. WAS V	NO
28				ORD (Report								
CASING SIZE/GRADE 8-5/8	WEIGHT, LB./FT. 24#	DEPTH S		HOLE SIZE 12-1/4			OP OF CEM x / Circu			RECORD	Al	MOUNT PULLED
5-1/2	17#	698		7-7/8			sx / Circ			Y		
						1,5,0	<u> </u>	Jaiato	9 110 0	20.		
	l		UNED DEA									
SIZE	TOP (MD)	BOTTOM (MD)	LINER RECO	CEMENT *	·	SCREEN	(MD)	30.	SIZE	TUBII DEPTH SE	VG RECO	DRD PACKER SET (MD)
							(10.2)		-7/8	6762		77101211021 (MD)
OL DEDECOATION DEC												
31. PERFORATION REC	JHD (Interval, size and r	cumber)					32. DEPTH IN	TERVAL	I	AMOUNT AND R	IND OF MA	TERIAL USED
Blinebry 5710-16, 3	5-38, 41-46, 59 - 82	, 5830-43, 48-6	4, 5906-30 ·	- 4" - 367 H	Holes		5710 -	5930		w/ 5000 gals		
									Frac w/	22000 gals ge	80000	0# 16/30 sand
Tubb 6169-73, 6219	-23, 36-50, 62-65.	6358-62. 70-78	. 6408-10. 24	1-26, 29-32			6169 -	6432	Acidize	w/ 3000 gals	15% HCL	
4" - 185 Holes	. , .	•	, , -	,					+	w/ 30800 gals gel & 60000# 16/30 sand		
Dainland 6567 70 C	200 10 00 00 07	00.00.0707	48 400 1									
Drinkard 6567-73, 6	000-13, 00-62, 07-	90, 93-6707 -	4" - 1891	Holes			6567 -	6/0/		w/ 3000 gals 19000 gals ge		
33.*				PRODUCTIO					I Tac W			
9/1/00	N PROD	UCTION METHOD		pumping - size and nping - 1.5'						WELL STA	<u>.</u>	cing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL	HUI	u msei	GAS-MCF		WA	TER-BBL.		lucing BAS-OIL RATIO
9/11/00	24		TEST PERIOD				00					10.40
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	Oil - Bbl.	47 Ga	as - MC	F	63	ater - Bb	1.	39	il Gravity - A	1340
		24-HOUR RATE			A 04	~ · · · · · ·					-	
34. DISPOSITION OF GAS	l 3 (Sold, used for fuel, ve	inted, etc.)			AU	CEPII	D.) DA	ME	GIA	SS Test With	•	
Sold 35. LIST ATTACHMENTS					J 2 2 7					Apache Co	orporati	on
Logs / Deviation	Report / C-10	4 (OQD)					20	2000				
36. I hereby certify that the	1012 A	intormation is com	Hete and correct	(1	m all a	·					· ·	
A. SIGNED	CX /V	LXXLL	עוצועונט	тиг		Sr.	Engine	ering	ı echni	cian	DATE.	9/14/00

)*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ş	TOP	TRUE VERT.	
GEOLOGIC MARKERS		MEAS. DEPTH	
0EC		NAME	
88 8			
of open, flowing and shut-in pressures, and	DESCRIPTION CONTENTS ETC.		
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; ar drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	NOLLOG	50	
	QQ.F		1330 2660 3858 5277 5239 6251 6580 6853
drill-stem, tests, inclue	recoveries).	FORMALION	Rustler Yates San Andres Gloriéta Paddock Blinebry Tubb Drinkard Abo

OPERATOR: WELL/LEASE:

COUNTY:

Apache Corpc. .ion

NEDU #129

Lea

Unit.D-3-213-37e

STATE OF NEW MEXICO **DEVIATION REPORT**

30-025-34938

302-0393

294	3/4
500	3/4
908	1
1,321	1
1,575	1
1,868	1
2,086	1 1/2
2,335	2
2,585	2
2,834	1 1/2
3,334	3/4
3,804	1 1/2
4,272	2
4,799	2
5,702	1 3/4
6,178	1 1/2
6,657	1 1/2

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of August, 2000, by

Ray Peterson on behalf of UTI Drilling L.P.

Notal Public for Midland County Texas

My Commission Expires: 3/31/2003

JONE D. HODGES Notary Public STATE OF TEXAS

My Comm. Exp. 03/31/2003





Form 3160-5 (June 1990)

UN'TED STATES DEPARTMF. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N. VI. Oil Cons. Division MAPPROVED
1625 N. F. Ich Dr. Budget Bureau No. 1004-0135
Hobbs NM 88240 Expires: March 31, 1993

	50,12,10	HODDS, IVM	5. Lease Designation and Serial No.			
	SUNDRY NOTI	CES AND REPORTS ON WELLS	NM-2512			
Do not	use this form for proposals Use "APPLICATI	6. If Indian, Allotee or Tribe Name				
	S	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
Type of Well Oil W	'ell Gas Well Ott					
2. Name of Operat		ICI	8. Well Name and No.			
Apache Co			Northeast Drinkard Unit # 129 9. API Well No.			
3. Address and Te		, , , , , , , , , , , , , , , , , , , 	30-025-34938			
2000 Post (Oak Blvd., Suite 100, Ho	uston, Texas 77056-4400 / 713-296-6000	10. Field and Pool, or Exploratory Area			
	(Footage, Sec., T., R., M., or Survey De	Eunice N., Blinebry-Tubb-Drinkard				
1100' FNL	& 1270' FWL, Sec. 3, T-	11. County or Parish, State				
			Lea County, New Mexico			
		BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA			
T	YPE OF SUBMISSION	TYPE OF ACTION				
Notice	e of Intent	Abandonment	Change of Plans			
_		Recompletion	New Construction			
_	equent Report	Plugging Back	Non-Routine Fracturing			
Final	Abandonment Notice	☐ Casing Repair ☐ Altering Casing	Water Shut-Off			
			Conversion to Injection Dispose Water			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)			
7/28/00 7/29/00 8/12/00	MIRU UTI Rig # 302. Spud well @ 5:30 pm Drilled 12-1/4" hole to 1321'. Ran 32 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 460 sx Class "C". Circulated 87 sx to pit. Drilled 7-7/8" hole to 6980'. Ran 169 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 800 sx 35/65 POZ "C" & 475 sx 50/50 POZ "H". Circulated 110 sx to pit. Top of float collar @ 6894'. Top of float shoe @ 6978'. Rig released @ 2:00 am ACCEPTED FOR RECORD OPIG. SGD.) DAVID R. GLASS					
1	that the foregoing is true and cortect	() 1 lov	piology 9/4 A/OO			
Signed <u>Y</u> De	ebra J Anderson	Title Sr. Engineering Tech	<u>nician</u> Date <u>8/14/00</u>			
	e for Federal or State office use)					
Approved b		URIGENAL SPREED OF GERSTALL.	én 4≤ Date			
	of approval, if any	- DIGTHIOT I SUPERVISOR				
Title 18 U.S. C. Sec	ction 1001, makes it a crime for any pers	son knowingly and willfully to make to any department or agency of the United States	s any false, fictitious or fraudulent statements			
	as to any matter within its jurisdiction.					

*See Instruction on Reverse Side

