

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Nearburg Producing Company 3300 N A St., Bldg 2, Suite 12C Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-34948	⁵ Pool Name Grama Ridge Morrow (Gas)	⁶ Pool Code 77680
⁷ Property Code 25382	⁸ Property Name Grama Ridge 34 State	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. H	Section 34	Township 21S	Range 34E	Lot Idn	Feet from the 1548	North/South Line north	Feet from the 990	East/West line east	County Lea
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 06/09/2000	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 35103 24778	¹⁹ Transporter Name and Address Sunoco Inc. (R&M) 901 South Detroit Tulsa, OK 74102	²⁰ POD 2825726	²¹ O/G O	²² POD ULSTR Location and Description Section 34-21S-34E
36785	Duke Energy Field Services PO Box 50020 Midland, TX 79710-0020	2825727	G	Section 34-21S-34E

IV. Produced Water

²³ POD 2825728	²⁴ POD ULSTR Location and Description Section 34-21S-34E
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V. Well Completion Data

²⁵ Spud Date 03/07/2000	²⁶ Ready Date 06/09/2000	²⁷ TD 13,500'	²⁸ PBTB 13,402'	²⁹ Perforations 13,134' -156'	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 1296'	³⁴ Sacks Cement 872 sx		
12-1/4"	9-5/8"	5763'	1903 sx		
8-3/4"	7"	11,250'	180 sx		
6-1/8"	4-1/2" LNR	13,500'	350 sx		

VI. Well Test Data

³⁵ Date New Oil 06/09/2000	³⁶ Gas Delivery Date 06/09/2000	³⁷ Test Date 06/16/2000	³⁸ Test Length 24	³⁹ Tbg. Pressure 5000	⁴⁰ Csg. Pressure --
⁴¹ Choke Size 9/64"	⁴² Oil 20	⁴³ Water 0	⁴⁴ Gas 1239	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature 
Printed name Robert Shelton

Title Land Manager

Date 08/08/2002

Phone 915/686-8235

Approved by:

Title

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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