

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Grama Ridge 34 State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Nearburg Producing Company	9. Pool name or Wildcat Grama Ridge Morrow Pool
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	

4. Well Location Unit Letter <u>H</u> <u>1548</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>east</u> Line Section <u>34</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	10. Date Spudded 03/07/2000	11. Date T.D. Reached 04/28/2000	12. Date Compl. (Ready to Prod.) 06/09/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3689' GL 3706' KB	14. Elev. Casinghead
15. Total Depth 13,500'	16. Plug Back T.D. 13,402'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 13,134' - 13,156' - Morrow	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36# & 40#	5763'	12-1/4"	1903 sx	NA
7"	23#,26#,29#	11,250'	8-3/4"	180 sx	NA

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
4-1/2" 11,018' 13,500' 350 sx	2-3/8 13,055'
26. Perforation record (interval, size, and number) 13,134' - 13,156' - 5 JSPF - 110 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,134' - 13,156'

28. PRODUCTION							
Date First Production 06/09/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/16/2000	Hours Tested 24	Choke Size 9/64"	Prod'n For Test Period	Oil - BbL. 20	Gas - MCF 1239	Water - BbL. 0	Gas - Oil Ratio 61950:1
Flow Tubing Press. 5000	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 20	Gas - MCF 1239	Water - BbL. 0	Oil Gravity - API - (Corr.) 52.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Matt Lee	

30. List Attachments C-104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robert Shelton

Printed Name

Robert Shelton

Title Land Manager

Date 08/08/2002