

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grama Ridge East 34 State
8. Well No. 1
9. Pool name or Wildcat Grama Ridge Morrow; East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Grama Ridge East 34 State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Nearburg Producing Company		8. Well No. 1	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705		9. Pool name or Wildcat Grama Ridge Morrow; East	
4. Well Location Unit Letter <u>H</u> : <u>1548</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County			
10. Date Spudded 03/07/00	11. Date T.D. Reached 04/28/00	12. Date Compl. (Ready to Prod.) 06/09/00	13. Elevations (DF & RKB, RT, GR, etc.) 3689' GL 3706' KB
14. Elev. Casinghead			
15. Total Depth 13,500'	16. Plug Back T.D. 13,412'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,134' - 13,156' (Morrow)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/CNL/LDT/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36 & 40#	5763'	12-1/4"	1903 sx	NA
7"	23, 26 & 29#	11250'	8-3/4"	180 sx	NA

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,018'	13,500'	350 sx		2-3/8		13,055'

26. Perforation record (interval, size, and number) 13,134' - 13,156' 5 JSPF (110 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,134' - 13,156'	

PRODUCTION

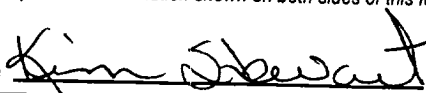
Date First Production 06/09/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/16/00	Hours Tested 24	Choke Size 9/64"	Prod'n For Test Period	Oil - BbL 20	Gas - MCF 1239	Water - BbL 0	Gas - Oil Ratio 61950:1
Flow Tubing Press. 5000	Casing Pressure ---	Calculated 24-Hour Rate	Oil - BbL 20	Gas - MCF 1239	Water - BbL 0	Oil Gravity - API - (Corr.) 52.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Matt Lee
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30. List Attachments C-104, Deviations and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name Kim Stewart

Title Regulatory Analyst Date 06/27/00