District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

l. 	RE	EQUEST	T FOR AI	LLOW/	ABLE /	AND AU	THORIZ	<u>ATIC</u>	ON TO TRA			
Nearburg P 3300 North	A Street. B	Company Building 2, 8		ме апа мии	ress					² OGRID 1574	D Numbe	ər
Midland, Te	exas 79705	juliuriy 2, C	JUILE 120					-	3	Reason for		`ode
										NW	-	000
30 - 0 25 3	Pl Number 34948		Croma Ride	Morroy		⁵ Pool Na	⁵ Pool Name ⁶ Pool Code					
	operty Code		Grama Ridg	Je Morrow	; East	8 Property Na	lame					77690
	25382		Grama Ridg	ge East 34	4 State	*Г\ оры,	ame				۷۷	Vell Number
	Surface L	Location										-
UI or lot no. H	Section 34	Township 21S	Range 34E	Lot Idn	Fee	et from the	North/Sou		Feet from the	East/We	est line	County
		Hole Loca		Ь		1548	Nort	ا	990	Ea	ıst	Lea
UI or lot no.	Section H	Township	Range	Lot Idn	Fee	et from the	North/Sout	oth Line	Feet from the	East/We	+ line	County
;		l_ 			ĺ			4 1	T BOX II CIT.	Las.	St m.c.	County
¹² Lse Code F	Flo	g Method Cod Owing	0	Connection 06/09/00	Date	¹⁵ C-129 Per	rmit Number	1	¹⁶ C-129 Effective D	Date	17 C-	129 Expiration Date
III. Oil an	nd Gas T	Fransport						<u> </u>				
OGRID			Transporter Na and Address			20 P/	POD 2	²¹ O/G	22	²² POD ULS and Des	STR Loca	ation
21778	907	oco Inc. (Re South Detro	roit			7025	5726	0	Section 34, T			
	Tulsa		/2		}	700	, (\ 0					
032109	[2///	Stemmon	Gas Gatherin Freeway, S	ng & Proce	essing	2825		G	Section 34, T	21S, R34	4E Tan	k Battery
	Dalla	as, TX 7520	7	une .		スロヘン	14/					
	and a company of		~ ~~~									
<u> </u>	n 19 30 m				ļ			145	1			
V. Produc		er										
7825		Section	34, T21S, F	D24F Tan	- Ratten	²⁴ POD UI	ILSTR Location	n and De	scription			
/. Well C	Completio			(U+L	(Dane.,							
²⁵ Spud [Date	²⁶ R€	eady Date	\Box	27 TD		²⁸ PBTD		²⁹ Perforati	tions	30	DHC, DC, MC
03/07/		06/	6/09/00		13,500	0'	13,402'		13,134' - 13		l	JHU, DU,
	1 Hole Size 17-1/2"		32 Cas	asing & Tubin				epth Set			³⁴ Sacks	Cement
	17-1/2"			9-5/8"				1296'				2 sx
	8-3/4"			9-5/8"				763'				3 sx
	6-1/8"			7" 4-1/2" LR				1,250') sx
	Test Data	<u></u> 1		4-1/2			10,	3,500'			350) sx
35 Date New	v Oil	³⁶ Gas Deliv	very Date	37 Te:	est Date	3	38 Test Length		³⁹ Tbg. Pressi	n in a	T 40	One Pressure
06/09/00		06/09		06/	5/16/00		24 hrs	,	5000	ure		Csg. Pressure
⁴¹ Choke Si. 9/64"	1	⁴² O		43 V	Water		44 Gas		⁴⁵ AOF			Test Method
7 I hereby certify	fy that the rule	es of the Oil C	Conservation D	Division have	0 e been		1239					Flowing
complied with to the best of	and that the	information of	given above is t	true and con	mplete		OIL	_ CO1	NSERVATIO	אום מכ	10121	1
gnature:	• ~ ;	<1, c	f	م		Approved	ty:			-		
inted name:	Kim Stewa	art	<u>)a.</u>			Title:						· .
tlo:	tory Analysi					Approval [Date:			1/		
9												
ate: 06/27	7/00		Phone: ((915) 686-	8235							
		r fill in the OG	((915) 686- and name of		ous operator						
ate: 06/27 If this is a chang	ige of operato	or fill in the OG	GRID number a			ous operator						

