District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

Date

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies ☐ AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

l	R	EQUES	T FOR A	LLOWAB	LE A	ND AUT	HORIZ	'ATIC	ON TO TRA	ANSP	ORT		
Nearburg P			¹ Operator na	ame and Address	s ==		110	7	14 10		RID Numbe	er	
3300 North Midland, Te	n A Street,	, Building 2, S	Suite 120							157	′42		
Midianu, 16	XSS 1910	5							³ Reason for Filing Code				
									RT -	3000 (.	June, 20	J00)	
4 AF 30 - 0 25 3	API Number	ľ	Pid	21		⁵ Pool Name	e				6 L	Pool Code	
	34948 roperty Code		Grama κιου	ge Morrow; Ea		a No.						77690	
	25382		Grama Ride	ge East 34 Sta		⁸ Property Nam	ıe		⁹ Well Number				
		Location			11e							1	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet f	from the	North/Sou	oth I ine	Feet from the	TEast	Vest line	T	
Н	34	218	34E		1	1548	Nort		990		∨est line East	County	
	Bottom	Hole Loca	ation	<u> </u>	ш							Loa	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet fr	from the	North/Sout	uth Line	Feet from the	T East/V	Vest line	County	
						!		ļ	1			Journ,	
¹² Lse Code F	F	ing Method Cod Flowing		Connection Date 06/09/00	e 15	¹⁵ C-129 Permit	it Number	16	I 16 C-129 Effective D	Jate Date	17 C-	-129 Expiration Date	
		Transport						1			Щ.		
18 Transporte OGRID		19*	Transporter Na and Address			20 POE	0	²¹ O/G	2	² POD UI	LSTR Loca	ation	
120649	An	moco Pipelin	ne - ICT		+			'	Section 34, 7		Description		
138648		2 North Westvelland, TX	st Avenue 79336			2825	726	0	Obolion C.,	1210,	(34⊏ 15	эпк вашегу	
126				· 									
032109	LG	&E Natural ocessing	l Gas Gather	ring &			2 5 7 2 7 G Section 34, T			T21S, F		ank Battery	
	277	77 Stemmor	on Freeway,	Suite 700		18257	825727					In Dunery	
	Dail Control	illas, TX 752	207										
Market Laboratory													
								ļ	1				
min share and a second													
V. Produc	ced Wa	iter											
28257	728			R34E Tank Ba	attery	²⁴ POD ULS	STR Location	and Der	scription				
		tion Data											
²⁵ Spud [1	Ready Date		27 TD		²⁸ PBTD		²⁹ Perforati		30	DHC, DC, MC	
03/07/	7/00 ³¹ Hole Size		6/09/00		13,500'		13,402		13,134' - 13	3,156'	_		
	17-1/2"		32 Casing & Tubing Si		ize			epth Set			34 Sacks	s Cement	
			 	13-3/8"			1;	1296'			87	'2 sx	
	12-1/4"		 	9-5/8"			5	5763'			190	03 sx	
	8-3/4"		 	7"			11	1,250'			18	0 sx	
	6-1/8"	 '		4-1/2" LR			13	3,500'			35	0 sx	
	Test Da												
35 Date New	/ Oil	³⁶ Gas Deli	ivery Date	³⁷ Test Da	ate	38 T	³⁸ Test Length		³⁹ Tbg. Press	³⁹ Tbg. Pressure		⁰ Csg. Pressure	
⁴¹ Choke Si	ize	42 (Oil	⁴³ Water	ır	+	44 Gas		⁴⁵ AOF		41	¹⁶ Test Method	
7 I hereby certif	ifv that the r	ules of the Oil	Conservation (Division have bee		+							
complied with	th and that the	he information g edge and belief.	given above is t	true and comple	an ate		OII	L CO1	NSERVATIC	יום מכ	VISIO	N	
ignature:	1/ .	190 Z		A	1	1			· -	/	/10.2.	•	
1	<u>Am</u>	<u>~ ></u>	seuse	<u> </u>		Approved by:							
	Kim Stew	vart				Title:							
	atory Analy	/st				Approval Da	ate:						
ate: 06/09				(915) 686-823						ju -			
If this is a chan-	ige of opera	tor fill in the Of		and name of the		s operator							
				$\mathbb{C}^{\omega_{k+1}}$									
	Previous O	perator Signatu	ure		Printed Na	ame			Tie	741			

Printed Name