State of New Mexico Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate Ener District Office DISTRICT I OIL CONSEDVATION DIVISION

WELL API NO.		
30-025-34948		
sIndicate Type of Lease		
	STATE	FEE

P O Box 1980, Hobbs, NM 88240	OIL CONSE	π_{VALIC}	1 MOIQIAID N			
1 0 Box 1300, 110003, 14M 00240	2040 P	acheco St.		WELL API NO.		
DISTRICT II	Santa I	Fe, NM 87	7505	30-025-34948		
P.O. Drawer DD, Artesia, NM 88210		.,		sIndicate Type of Leas	Α	
				manufaction type of Econo		
DISTRICT III				011000	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410				State Oil & Gas Leas	e No.	
011117771446						
SUNDRY NOTICES AND REPORTS ON WELLS			建设建设	7.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)		(MII"				
Type of Well:				Grama Ridge Eas	st 34 State	
OÍL GAS —						
· · · · · · · · · · · · · · · · · · ·	OTHER					
² Name of Operator Nearburg Producing Company				«Well No.		
·				1		_
3Address of Operator	Midland TV 70705			Pool name or Wildcat		
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705			Grama Ridge Mo	orrow; East		
Well Location						
Unit Letter H 1548	Feet From The	North	Line and 990	Feet From The	East	Line
34 Section 21S	TOWNSHIP		Range	NMPM	Lea	County
		w whether DF, i	RKB, RT, GR, etc.)			
	3689' GR					4. (4.)
11 Check	Appropriate Box to Ir	ndicate Na	iture of Notice Ren	ort or Other D	oto.	
		10.0010 140	I			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON	REMEDIAL WORK		ALTERING CAS	SING
MPORARILY ABANDON CHANGE PLANS COMMENC		COMMENCE DRILLING OP	OMMENCE DRILLING OPNS. PLUG AND ANBANDONMEN		ANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEME	NT JOB		

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/11/00: Drilled to 10,841', lost circ, dry drilled to 11,250'. RU and ran 275 jts_7" 23#, 26#, 29#, LTC & BTC csg. Cmt 1st stage csg using 90 sx cmt + additives. Cmt 2nd stage using 90 sx cmt + additives. ND BOPE and set slips. NU BOPE and test. Will drill 6-1/8" hole to original TD and set 4-1/2" liner tied back 200' into 7" csg if productive.

OTHER: 7" Protection casing and cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst	DATE 04-18-00
TYPE OR PRINT NAME Kim Stewart	TELEPHONE NO. 915/686-8235
(This space for State Use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY	

OTHER: