District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

### **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR	PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG	BACK, OR A	ADD A ZONE	
Nearburg Producing Compar 3300 N A St., Bldg 2, Suite 1		20GRID Number 015742		
Midland, TX 79705			3API Number 025-34948	
	₅Property Name		₀Well No	
25382	Grama Ridge East 34 State		1	

## "Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
н	34	21S	34E		1548	North	990	East	Lea

#### Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
									,
		Brananad	Deel 1						
	Proposed Pool 1						10Propose	ed Pool 2	
Grama Ridge Morrow, East									

11Work Type Code N	12Well Type Code G	₁₃Cable/Rotary R	₁₄Lease Type Code S	15Ground Level Elevation 3689
16Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
No	13700	Morrow	Patterson	03-05-00

# <sup>21</sup>Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	1300'	800 sxs	Circ to surface
12-1/4"	9-5/8"	24# & 32#	5700'	2000 sxs	Circ to surface
8-3/4"	5-1/2"	17# & 20#	13700'	1500 sxs	

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; N/2 of Section 34.

<sup>23</sup> I hereby o best of my	ertify that the information gi knowledge and belief.	ven above is true and complete to the	OIL CONSERVATION DIVISION			
Signature:		ewant	Approved By:			
Printed na	me: \ Kim Stewart		Title:			
Title: Re	gulatory Analyst		Approval Date:	Expiration Date:		
Date:	02-23-00	Phone: 915/686-8235	Conditions of Approval: Attached:			