

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34971
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Outland State Unit
8. Well No. 2
9. Pool name or Wildcat Wilson Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Santa Fe Snyder Corporation	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter E : 1330 feet from the North line and 660 feet from the West line Section 12 Township 21S Range 34E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Set 9 5/8" casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/00 Continue drilling 12 1/4" hole to a depth of 5735'.

6/17/00 GIH W/ 128 jts 9 5/8" 40# N-80 & K-55 LT&C casing set @ 5733', shoe set @ 5733', float collar set @ 5635.83' and DV tool set @ 3859.53. First stage lead cement 300 sx Class C 50/50 POZ + 10% Gel + 10# salt. Tail cement 300 sx Class C + 1% CaCl2, plug down @ 6:30 pm. Second stage lead cement 2000 sx Class C 50/50 POZ + 10% Gel + 10# salt. Tail cement 200 sx Class C + 1% CaCl2, plug down @ 10:15 am. Run temperature survey, top of cement @ 3680'. WOC

Continue drilling to total depth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Specialist DATE 7-7-00

Type or print name Bill R. Keathly Telephone No. 915-686-6612

(This space for State use)

APPROVED BY _____ DATE _____
Conditions of approval, if any:

ORIGINAL STORED BY _____
DISTRICT SUPERVISOR

DATE 7-8-2000

